



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface SE/NW 1916' FWL 1864' FNL

At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 13.3 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to

Approx. 1864' f/lease line & 2908' f/unit line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL.
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

Approx. 1272'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6078' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WARRANT FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME WELL NO

6-11-9-15

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SE/NW

Sec. 11, T9S, R15E

12. County

Duchesne

13. STATE

UT

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 6 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Cox TITLE Permit Clerk

DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32297 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bradley G. Hill TITLE RECLAMATION SPECIALIST III

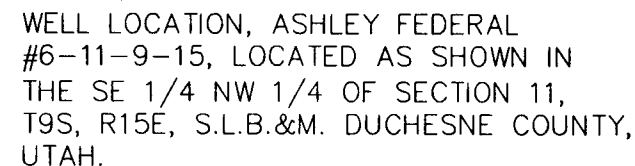
DATE

08-14-01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF...

STACY W
& STEWART

REGISTERED LAND SURVEYOR
REGISTRATION NO. 188377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078

(435) 781-2501

SCALE: 1" = 1000'

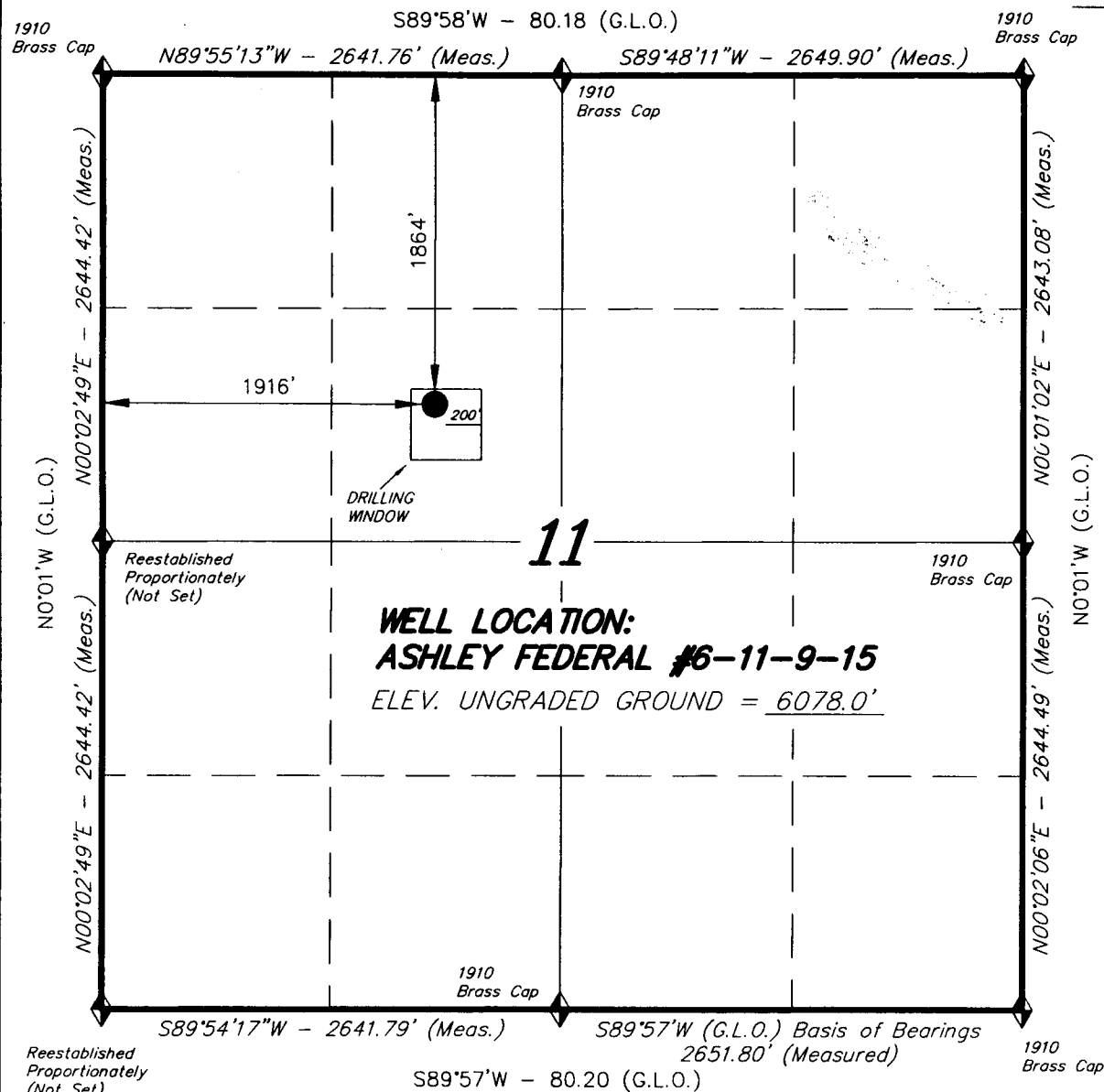
SURVEYED BY: C.D.S. D.J.S.

DATE: 7-6-01

WEATHER: WARM

NOTES:

FILE #



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1

Well No.: Ashley Unit 6-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). **Inland will avoid placing fill material in the drainage adjacent to the well pad.**

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**INLAND PRODUCTION COMPANY
ASHLEY #6-11-9-15
SE/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #6-11-9-15
SE/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 6-11-9-15 located in the SE/NW Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with an existing road to the west; proceed northwesterly - 1.1 miles \pm to the beginning of the proposed access road; proceed northeasterly along the proposed access road 389' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #6-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #6-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

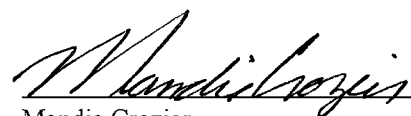
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-11-9-15 SE/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

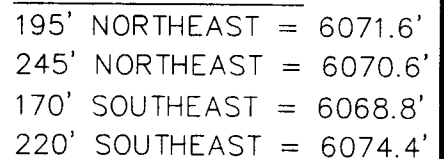
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 6, 2001

Date

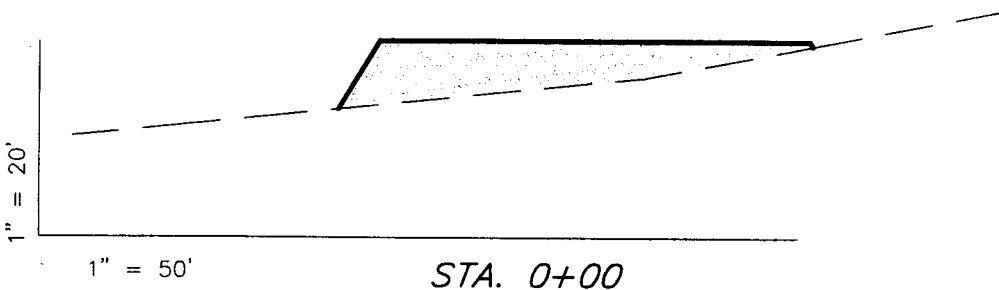
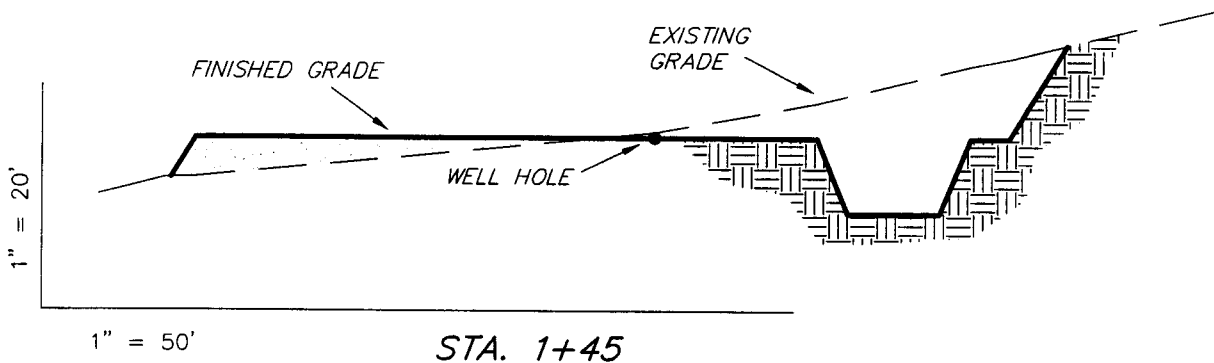
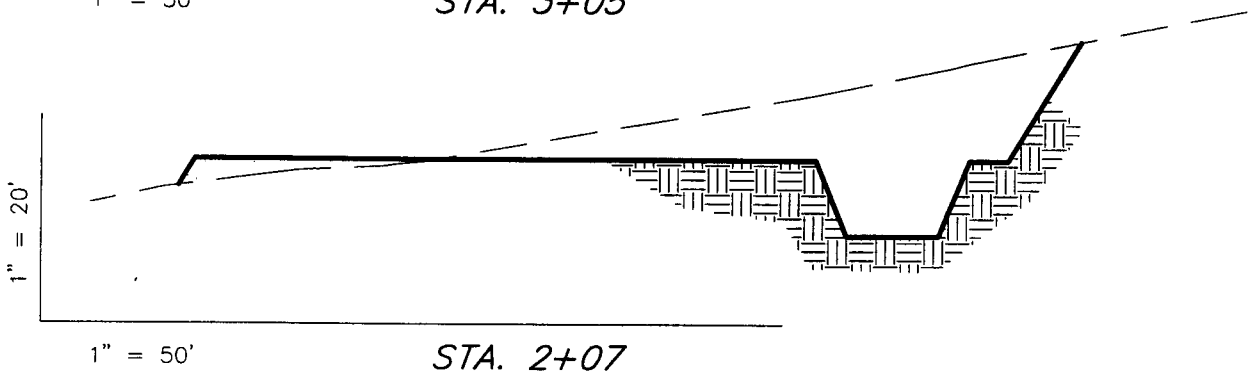
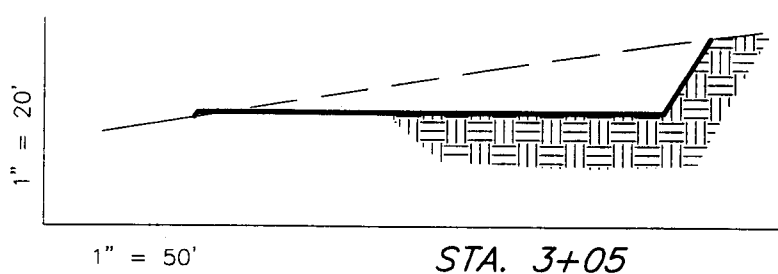

Mandie Crozier
Permit Clerk

ASHLEY FEDERAL #6-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #6-11-9-15



APPROXIMATE YARDAGES

CUT = 4,040 Cu. Yds.
 FILL = 4,030 Cu. Yds.
 PIT = 640 Cu. Yds.
 6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
 Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

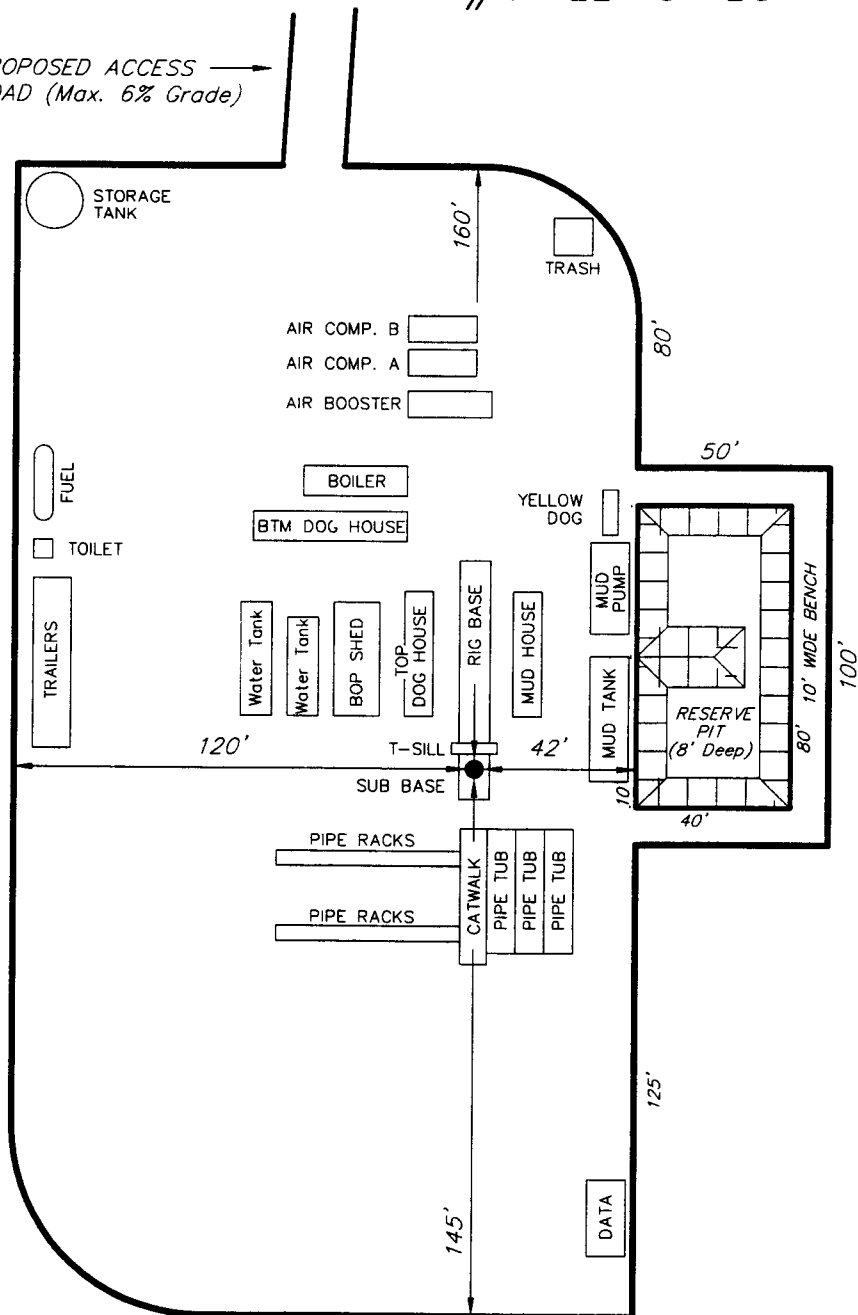
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY FEDERAL #6-11-9-15

PROPOSED ACCESS →
ROAD (Max. 6% Grade)



SURVEYED BY: C.D.S.

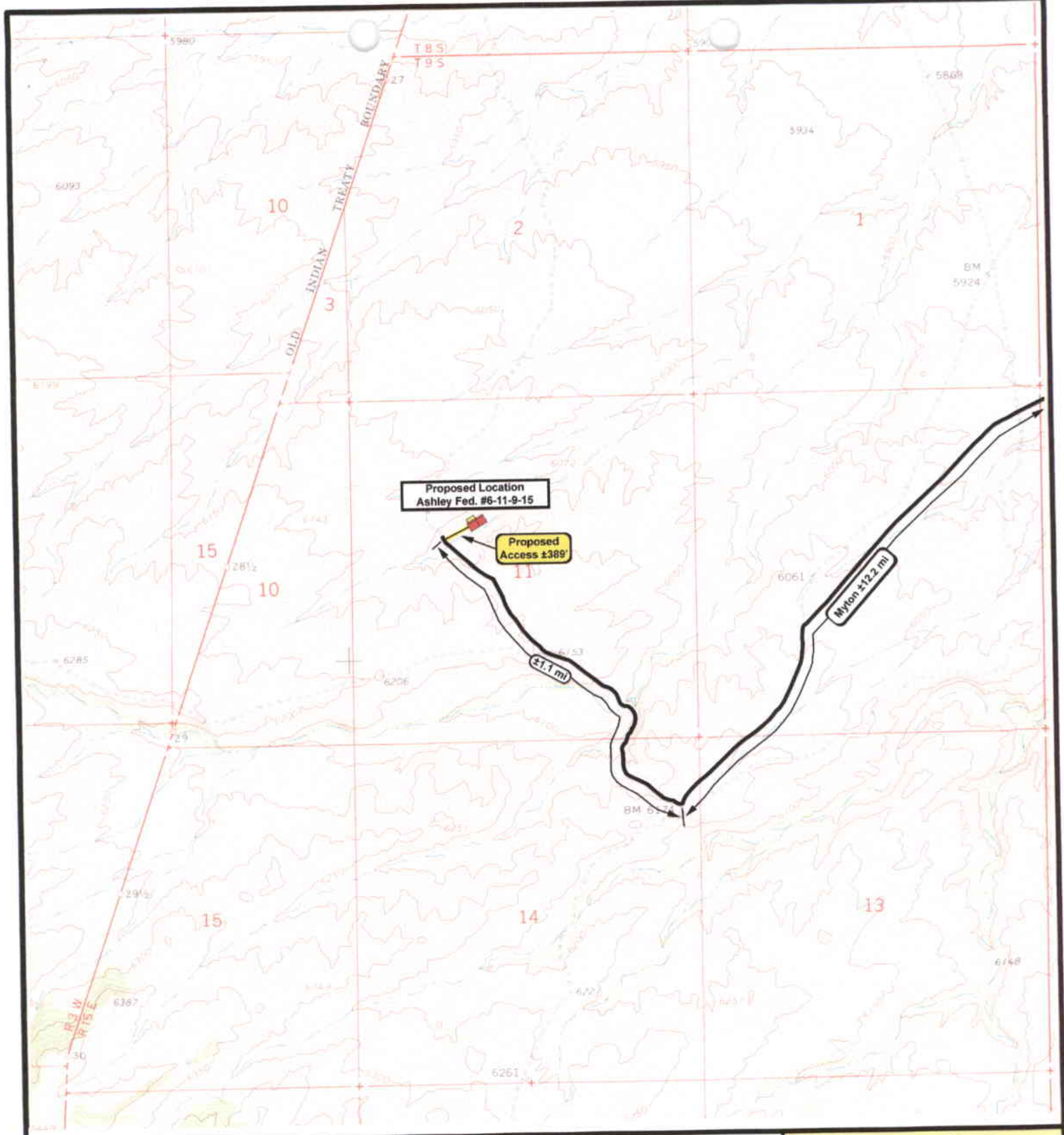
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



Ashley Federal #6-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-10-2001

Legend
Existing Road
Proposed Access

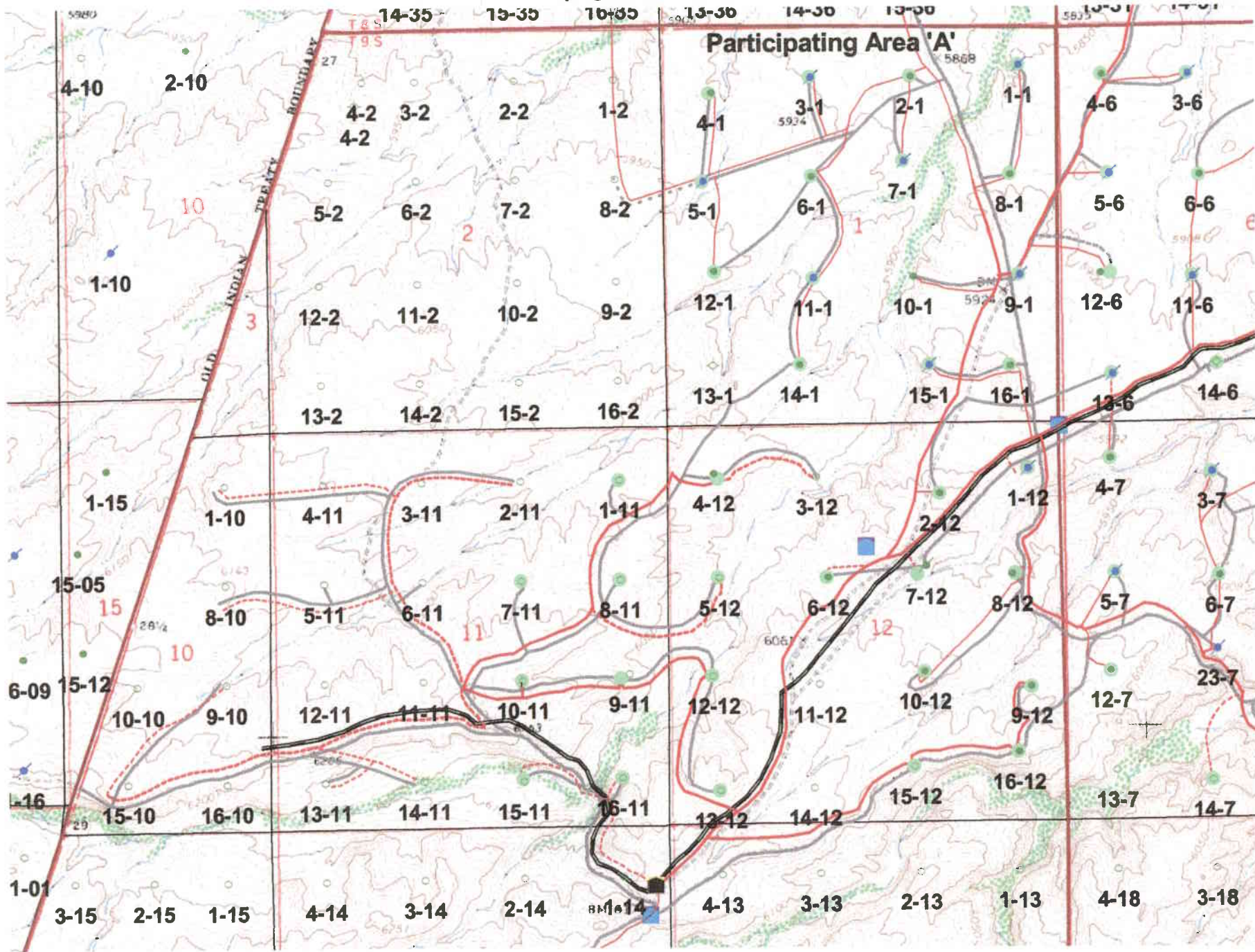
TOPOGRAPHIC MAP

"B"

Participating Area "A"

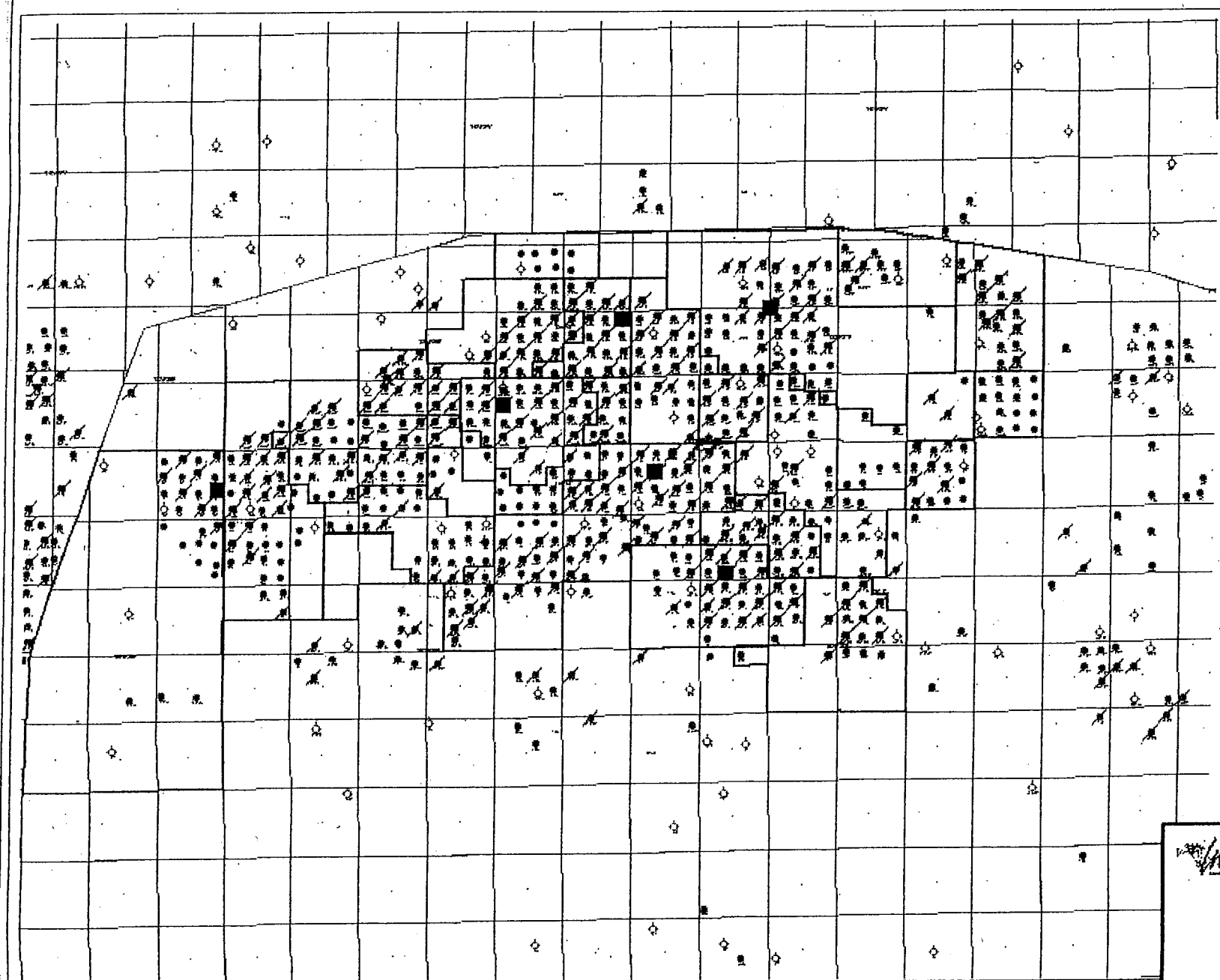


Proposed Gas Line Topographic Map "C"



Proposed Gas Line


Existing Gas Line



- Hacking Blanks
 Well Categories
 ↗ INJ
 ● OIL
 ○ DRY
 ↗ SHUTIN
 □ Wells



Exhibit "A"



410 17th Street, Suite 700
Denver, Colorado 80202
Phone: (303) 733-0122

Uinta Basin
 UNITED ENERGY SERVICES, L.P.
 Petroleum & Chemical Services, U.S.A.

Page 10, 2000

U. S. Energy

1 0 1 Miles

**Exhibit
"B"**

RAM TYPE B.O.P.

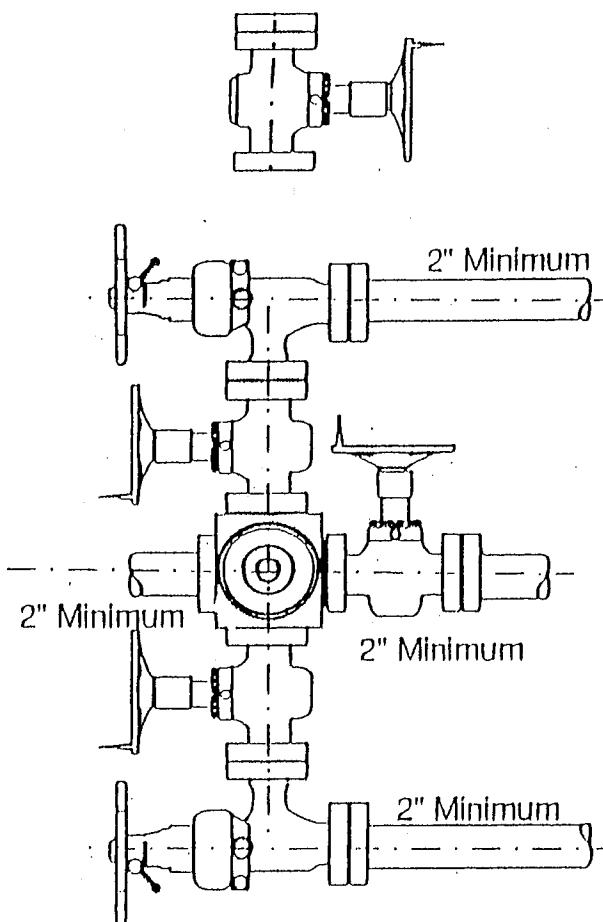
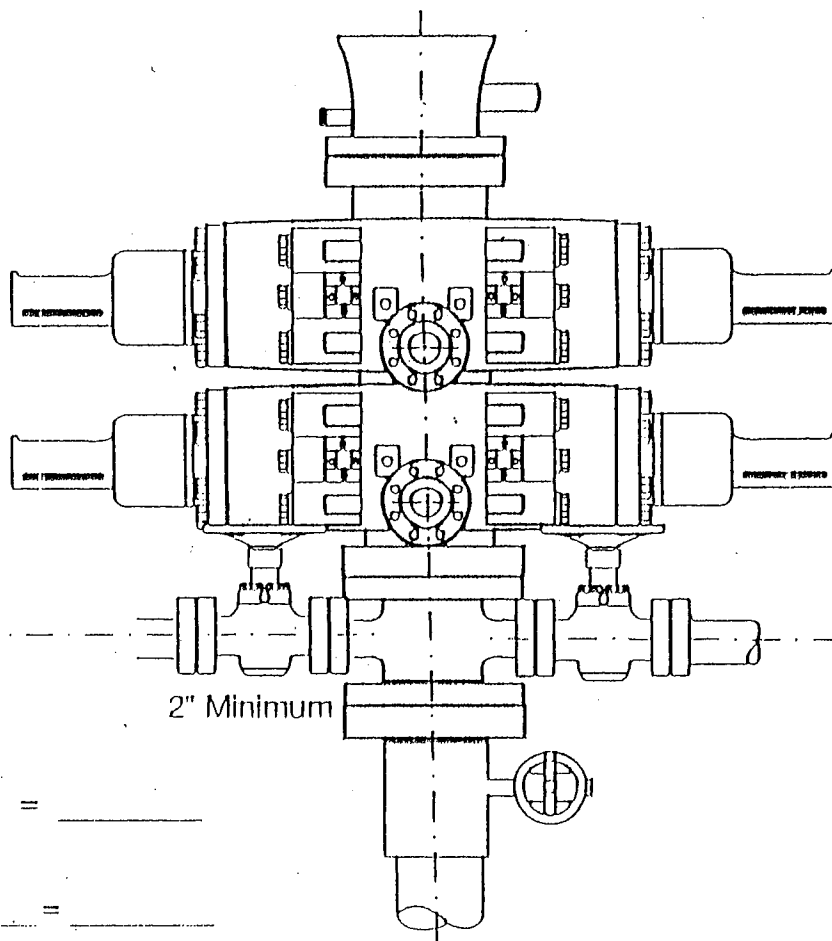
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32297

WELL NAME: ASHLEY 6-11-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 11 090S 150E

SURFACE: 1864 FNL 1916 FWL

BOTTOM: 1864 FNL 1916 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. MUNICIPAL)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit ASHLEY

 R649-3-2. General

 Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1 *Unit & Enh. Rec.

Eff Date: 8-25-98

Siting: *Suspends Gen. Siting

 R649-3-11. Directional Drill

COMMENTS: mon. Bufile Field SOP, separate file.

STIPULATIONS: 1-Fed. Aprvl.

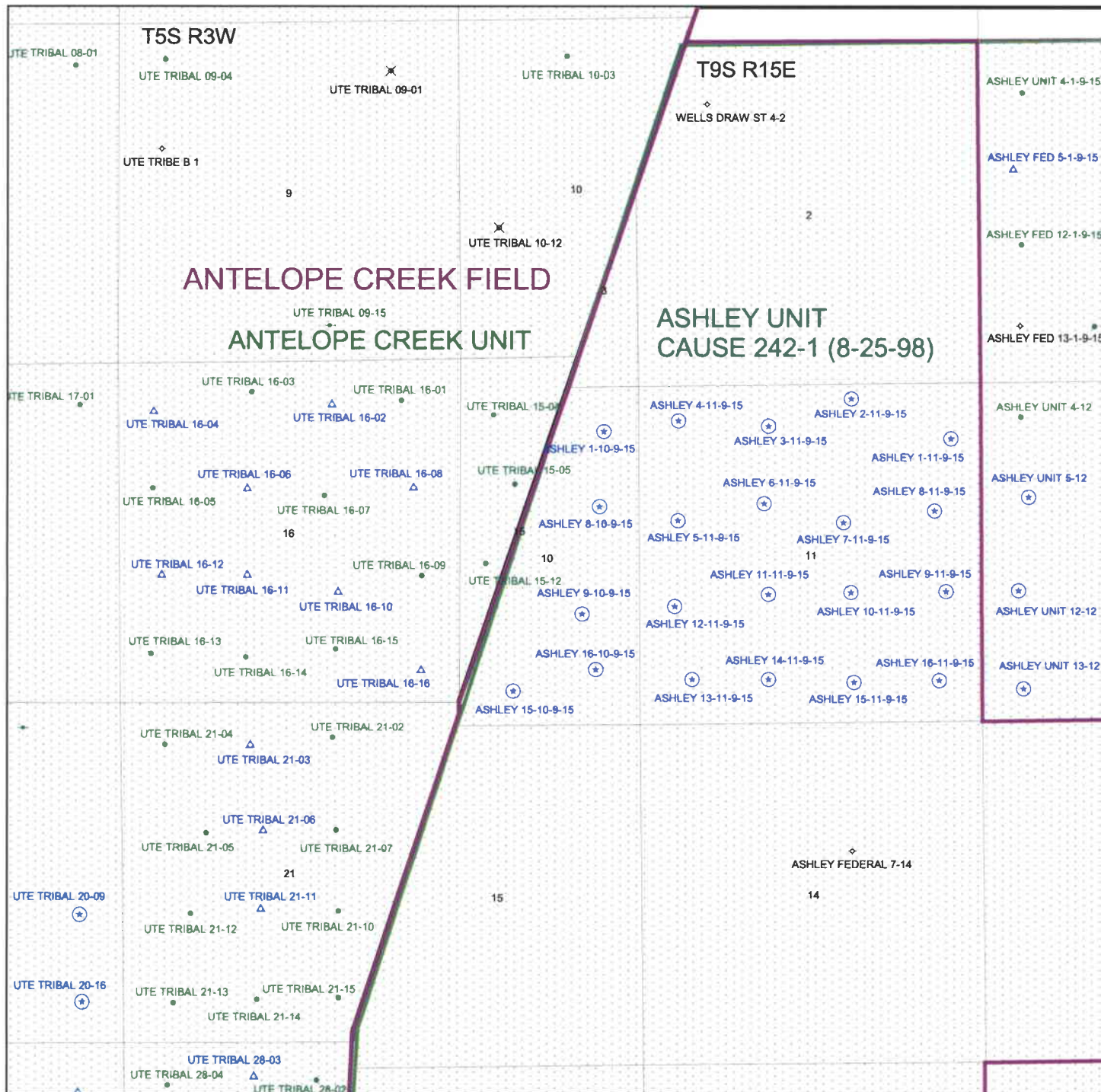


OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 6-11-9-15 Well, 1864' FNL, 1916' FWL, SE NW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32297.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 6-11-9-15
API Number: 43-013-32297
Lease: UTU 74826

Location: SE NW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, **6-11-9-15**,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 6-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NW 1916' FWL 1864' FNL At proposed Prod. Zone		9. API WELL NO.	
10. FIELD AND POOL OR WILDCAT Monument Butte		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 11, T9S, R15E	
12. County Duchesne		13. STATE UT	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.3 miles southwest of Myton, Utah		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to) Approx. 1864' f/lse line & 2908' f/unit line		16. NO. OF ACRES IN LEASE 2,189.98	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1272'		19. PROPOSED DEPTH 6500'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6078' GR		23. PROPOSED CASING AND CEMENTING PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FEET	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Cox TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32297 APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

"B"

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 16-11-9-15

Api No. 43-013-32297 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # 14

SPUDDED:

Date 10/17/2001

Time 8:30 A M

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 10/17/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
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SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

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The Conditions of Approval are also attached.

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OCT 24 2001
DIVISION OF
OIL, GAS AND MINING

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24. SIGNED Mandi Cox TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Andrew B. Clearing TITLE Assistant Field Manager Mineral Resources DATE 10/24/2001

*See Instructions On Reverse Side

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CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 6-11-9-15

API Number: 43-013-32297

Lease Number: U-74826

Location: SESW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 253'$.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). **Inland will avoid placing fill material in the drainage adjacent to the well pad.**

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 6-11 - 4-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: [Signature]

COPIES TO OPERATOR
Date: 8-9-02
By: CMD

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AUG 05 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Permit Clerk Date 8/1/2002
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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☒ Oil Well ☐ Gas Well ☐ Other

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Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

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1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

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NA

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8. Well Name and No.

ASHLEY FED 6-11

9. API Well No.

43-013-32297

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Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

OCT 23 2002

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Paul J. [Signature]

Title

Petroleum Engineer

Date

10/16/02

Conditions of approval, if any:

CC: Utah DOGM

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u DOGM

Inland Production Company
APD Extension

Well: Ashley 6-11

Location: SENW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

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JUL 30 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL

SE/NW Section 11, T9S R15E

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Permit Extension

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-31-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHD

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

7/28/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32297
Well Name: Ashley 6-11-9-15
Location: SE/NW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Crozier
Signature

7/29/2003

Date

Title: Regulatory Specialist

Representing: Inland Production Company

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JUL 30 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 6-11-9-15

Api No: 43-013-32297 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 10/08/03

Time 4:00 PM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 10/09/2003 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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☒ Oil Well ☐ Gas Well ☐ Other

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4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

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5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-8-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312' KB On 10-10-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3.5 bbls cement to pit. WOC.

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OCT 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

10/10/03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.2

LAST CASING 8 5/8" SET AT 312'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 6-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		36.17' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.35
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			
TOTAL LENGTH OF STRING		302.2	7	LESS CUT OFF PIECE			
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			
TOTAL		300.35	7				
TOTAL CSG. DEL. (W/O THRS)		298.15	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		SPUD	10/8/03	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE			4:00 PM	Bbls CMT CIRC TO SURFACE <u>3.5 bbls</u>			
BEGIN CIRC				RECIPROCATED PIPE FOR <u> </u> THRU <u> </u> FT STROKE			
BEGIN PUMP CMT				DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT				BUMPED PLUG TO <u> </u> 390 <u> </u> PSI			
PLUG DOWN!		Cemented	10/10/03				

TOTAL	300.35	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	298.15	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	10/8/03	GOOD CIRC THRU JOB	<u>yes</u>
CSG. IN HOLE		4:00 PM	Bbls CMT CIRC TO SURFACE	<u>3.5 bbls</u>
BEGIN CIRC			RECIPROCATED PIPE FOR	<u> </u> THRU <u> </u> FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	<u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO	<u>390</u> PSI
PLUG DOWN	Cemented	10/10/03		

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

RECEIVED

COMPANY REPRESENTATIVE Ray Herrera OCT 15 2003 DATE 10/10/03

RECEIVED

OCT 16 2003

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

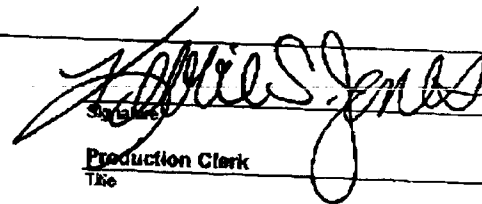
OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13923	43-013-32297	Ashley #6-11-8-15	SE/NW	11	9S	15E	Duchesne	October 8, 2003	10/16/03
WELL 1 COMMENTS: <u>GRUV</u>											
A	99999	13924	43-047-34501	Federal #11-31-8-18	NE/SW	31	8S	18E	Utah	October 9, 2003	10/16/03
WELL 2 COMMENTS: <u>GRUV</u>											
A	99999	13925	43-047-34500	Federal #7-31-8-18	SW/NE	31	8S	18E	Utah	October 13, 2003	10/16/03
WELL 3 COMMENTS: <u>GRUV</u>											
A	99999	13926	43-013-32295	Ashley #4-11-8-15	NW/NW	11	9S	15E	Duchesne	October 13, 2003	10/16/03
WELL 4 COMMENTS: <u>GRUV</u>											
A	99999	13927	43-047-34494	Federal #1-31-8-18	NE/NE	31	8S	18E	Utah	October 15, 2003	10/16/03
WELL 5 COMMENTS: <u>GRUV</u>											

INSTRUCTIONS (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well field)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


Kebble S. Jones
Production Clerk
Date
October 16, 2003

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32402 32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-02-04. MIRU Patterson # 155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 243'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6120'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 141 Jt's 51/2" J-55 15.5# csgn. Set @ 6118'./ KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 480 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job . Nipple down BOP's. Drop slips @ 98,000 # 's tension. Clean pit's & release rig @ 6:00 am on 1-8-04

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

Jan 8, 2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 09 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6118.13

Flt clir @

LAST CASING 8 5/8" SET AT 312'

OPERATOR Inland Production Company

DATUM 12.5 KB

WELL Ashley Fed 6-11-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Patterson 155

TD DRILLER 6430-6120 LOGGER

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.70' 1179.01' Short jt					
141	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6084.38
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		6119.63
TOTAL LENGTH OF STRING			6119.63	142	LESS CUT OFF PIECE		14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG		12.5
PLUS FULL JTS. LEFT OUT			90.12	2	CASING SET DEPTH		6118.13
TOTAL			6194.50	144	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			6194.5	144			
TIMING			1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB Bbls CMT CIRC TO SURFACE <u>good returns</u> RECIPROCATED PIPE FOR <u>THRUSTROKE</u> DID BACK PRES. VALVE HOLD ? <u>yes</u> BUMPED PLUG TO <u>2040</u> PSI		
BEGIN RUN CSG.			7:30pm	1/7/04			
CSG. IN HOLE			11:30pm	1/7/04			
BEGIN CIRC			12:00am	1/8/04			
BEGIN PUMP CMT			1:48am	1/8/04			
BEGIN DSPL. CMT			2:52am	1/8/04			
PLUG DOWN			3:17am	1/8/04			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	480	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							
RECEIVED							
JAN 09 2004							

COMPANY REPRESENTATIVE Ray Herrera

DIV. OF OIL, GAS & MINING
DATE Jan 8, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY 6-11-9-15
9. API Well No.
43-013-32297

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/11/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1916 FWL 1864 FNL

SE/NW Section 11 T9S R15E

5. Lease Serial No.

UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

4301332297

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status Report for time period 1/15/04-1/29/04

Subject well had completion procedures initiated in the Green River formation on 1/15/04 without the use of a service rig over the well. A cement bond log was run and a total of nine Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6020-6025'); Stage #2: (5961-5973'); Stage #3: (5878-5889'); Stage #4: (5810-5820'); Stage #5: (5731-5744'); Stage #6: (5698-5709'); Stage #7: (5353-5363'); Stage #8: (4991-4999'); Stage #9: (4920-4930'); Stage #10: (4529-4537'); Stage #11: (4215-4224'). All perforations were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 1/22/04. Bridge plugs were drilled out and well was cleaned to PBTD @ 6096'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run and anchored in well. End of tubing string @ 6007'. A new 1 3/4" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 1/29/04.

RECEIVED
FEB 25 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature

Date

2/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
which would entitle the applicant to conduct operations thereon.
certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Inland Resources Inc.

March 3, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

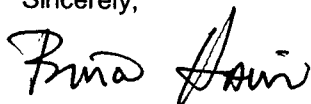
Jonah 4-11-9-16 (43-013-32279)
Ashley 6-11-9-15 (43-013-32297)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

MAR 04 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1864' FNL & 1916' FWL (NWNW) Sec. 11, Twp 9S, Rng 15E
At top prod. Interval reported below

At total depth

14. API NO. 43-013-32297 DATE ISSUED 8/14/2001

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 10/8/2003 16. DATE T.D. REACHED 1/8/2004 17. DATE COMPL. (Ready to prod.) 1/29/2004 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6078' GL 6090' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6130' 21. PLUG BACK T.D., MD & TVD 6096' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4215'-6025' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6118'	7-7/8"	300 sx Premite II and 480 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6007'	TA @ 5903'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4,5) 5961-73', 6020-25'	.038	4/68	5961'-6025'	Frac w/ 60,129# 20/40 sand in 496 bbls fluid.
(CP3) 5878-5889'	.038	4/44	5878-5889'	Frac w/ 55,678# 20/40 sand in 482 bbls fluid.
(CP2) 5810-5820'	.038	4/40	5810-5820'	Left Un-Frac'ed
(CP1) 5698-5709', 5731-44'	.038	4/96	5698-5744'	Frac w/ 59,279# 20/40 sand in 496 bbls fluid.
(LODC) 5353-63'	.038	4/40	5353-5363'	Frac w/ 59,350# 20/40 sand in 491 bbls fluid.
(B.5) 4991-4999'	.038	4/32	4991-4999'	Frac w/ 39,909# 20/40 sand in 375 bbls fluid.
(C-sd) 4920-4930'	.038	4/40	4920-4930'	Frac w/ 39,586# 20/40 sand in 370 bbls fluid.
(PB10) 4529-37'	.038	4/32	4529-4537'	Frac w/ 38,952# 20/40 sand in 360 bbls fluid.
(GB4) 4215-4224'	.038	4/36	4215-4224'	Frac w/ 40,842# 20/40 sand in 357 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/29/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 115	GAS--MCF. 95	WATER--BBL. 20		GAS-OIL RATIO 826
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel

TEST WITNESSED BY MAR 04 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris TITLE Engineering Technician DATE 3/2/2004

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.	GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div>NAME</div> <div>MEAS. DEPTH</div> <div>TOP</div> <div>TRUE VERT. DEPTH</div>
				Well Name Ashley 6-11-9-15	<div>Garden Gulch Mkr</div> <div>3714'</div> <div>Garden Gulch 1</div> <div>3948'</div> <div>Garden Gulch 2</div> <div>4060'</div> <div>Point 3 Mkr</div> <div>4318'</div> <div>X Mkr</div> <div>4598'</div> <div>Y-Mkr</div> <div>4629'</div> <div>Douglas Creek Mkr</div> <div>4740'</div> <div>BiCarbonate Mkr</div> <div>4980'</div> <div>B Limestone Mkr</div> <div>5086'</div> <div>Castle Peak</div> <div>5648'</div> <div>Basal Carbonate</div> <div>6079'</div> <div>Total Depth (LOGGERS)</div> <div>6091'</div>

APR-01-2004 THU 02:47 I

FAX NO.

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

MAR 29 2004

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 7th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acres to the participating area for a total of 2,434.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
8-10 13917	43-013-32298	SENE, 10-9S-15E	UTU74826
10-10 13872	43-013-32291	Lot 3, 10-9S-15E	UTU74826
2-11 12419	43-013-32214	NWNE, 11-9S-15E	UTU74826
4-11 13926	43-013-32295	NWNW, 11-9S-15E	UTU74826
6-11 13923	43-013-32297	SENE, 11-9S-15E	UTU74826
7-11 12419	43-013-32215	SWNE, 11-9S-15E	UTU74826
14-11 13893	43-013-32303	SESW, 11-9S-15E	UTU74826
1-14 13965	43-013-32395	NENE, 14-9S-15E	UTU66184
3-14 13941	43-013-32397	NENW, 14-9S-15E	UTU66184

GRU

GRU

GRU

GRU

GRU

GRU K

GRU K

ENTITY ACTION REQUEST

CR 4/8/04

to 12419 from

APR-01-2004 THU 02:47 P

FAX NO.

P. 03

2

WELL NO.	API NO.	LOCATION	LEASE NO.
4-14 13985	43-013-32398	NWNW, 14-9S-15E	UTU66184
2-15 14029	43-013-32403	NWNE, 15-9S-15E	UTU66184
6-15 14030	43-013-32404	Lot 2, 15-9S-15E	UTU66184
7-15 13940	43-013-32405	SWNE, 15-9S-15E	UTU66184

GRRV K
GRRV K
GRRV K
GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

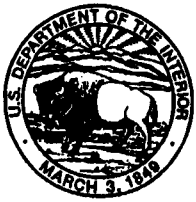
Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

cc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tl:3/24/04

Division AFMS	Initial	Assigned
Field Manager	TC	
Planner		
NEPA		
Ranger		
Bus. Practices		
Renewables		
Operations		
BUREAU OF LAND MGMT, VERNAL, UTAH		
APR 1 2004		
MINERALS		
FLUID		
ALL EMPLOYEES		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

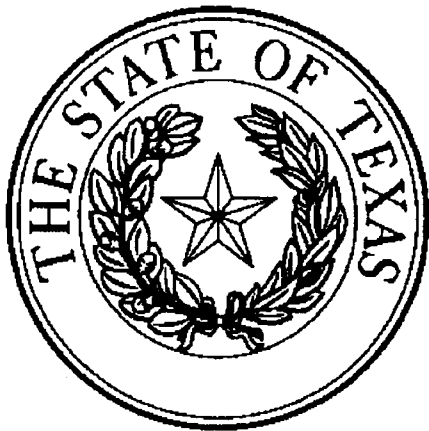
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P	
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P	
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P	K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 6-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013322970000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/25/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 07/20/2012. On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 01, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/1/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/25/12 Time 1:00 am ☒ pm
Test Conducted by: Dale Giles
Others Present: _____

Well:

Ashley 6-11-9-15

Well Location:

SE/NE Sec. 11, T9S, R15E

Field:

Monument Butte

API No:

43-013-32297

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1850</u>	psig
5	<u>1850</u>	psig
10	<u>1850</u>	psig
15	<u>1850</u>	psig
20	<u>1850</u>	psig
25	<u>1850</u>	psig
30 min	<u>1850</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 325 psig

Result:

Pass

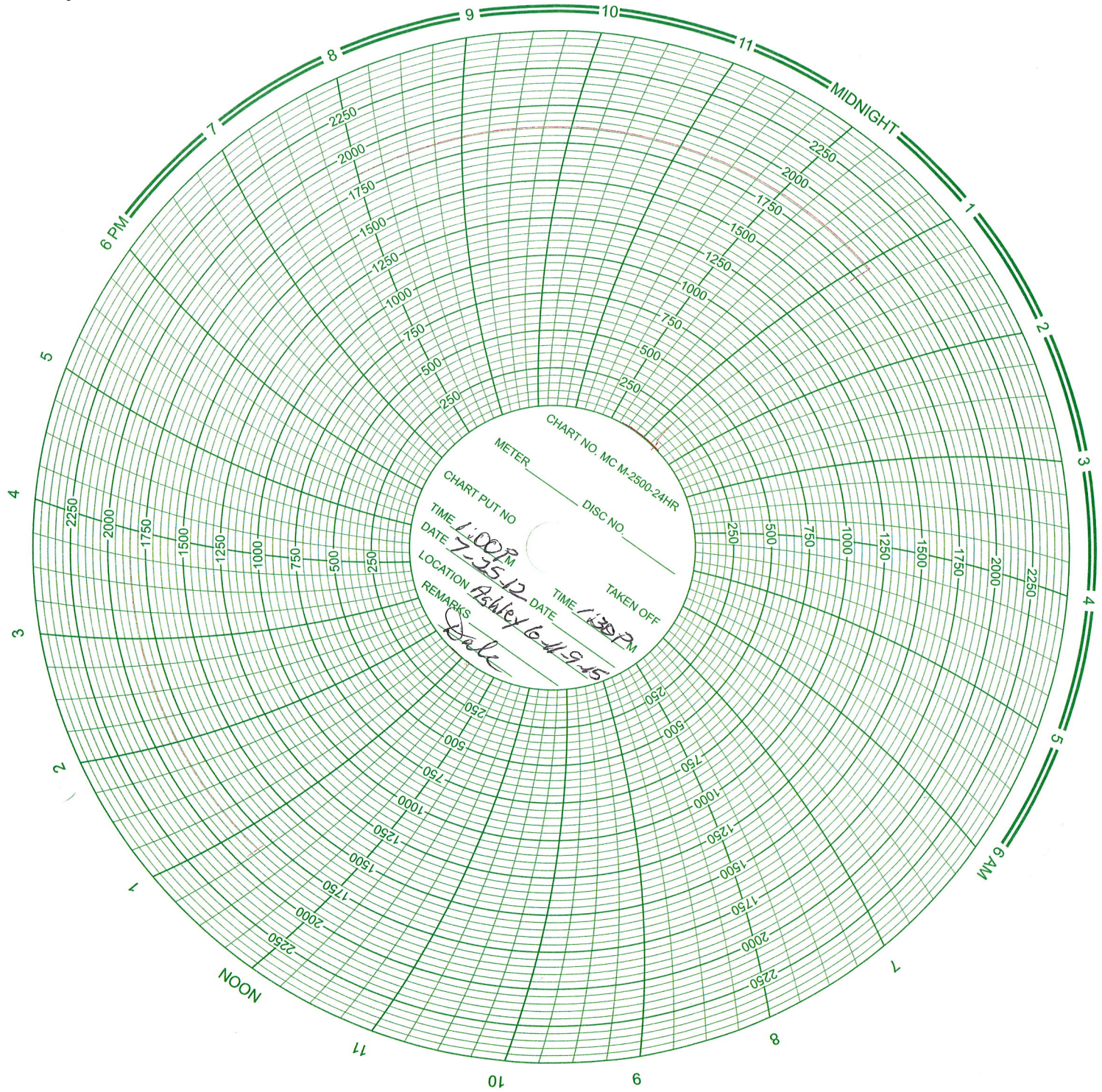
Fail

Signature of Witness:

Chris Jensen

Signature of Person Conducting Test:

Dale Giles



Daily Activity Report

Format For Sundry
ASHLEY 6-11-9-15
5/1/2012 To 9/30/2012

7/18/2012 Day: 1

Conversion

NC #1 on 7/18/2012 - MIRU NC#1, R/D Unit, U/S pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/23 BW, P/Tst Tbg, Blow HIT @ 3000 Psi, U/S POOH L/D Rod Prod & pmp. N/U BOP, POOH W/-2 Jts Tbg, SWI, C/SDFN. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOO. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOO. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$5,799

7/19/2012 Day: 2

Conversion

NC #1 on 7/19/2012 - POOH W/126 Jts Tbg In Derrick Breaking & Redoping Tool Jts, L/D Excess Tbg & BHA On Float. TIH W/ Pkr & Psr Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$13,811

7/20/2012 Day: 3

Conversion

NC #1 on 7/20/2012 - N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg To 1700Psi, Well Ready For MIT. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310(Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D & Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT (Final Rig Report) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310(Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D &

Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT (Final Rig

Report) **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,947

7/30/2012 Day: 4

Conversion

Rigless on 7/30/2012 - Conduct initial MIT - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$116,217

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 6-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013322970000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 1:30 PM on 11/06/2012.</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>November 07, 2012</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/7/2012	



August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

**DIVISION OF
OIL, GAS AND MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 6-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NW 1916' FWL 1864' FNL At proposed Prod. Zone 4433131N 568133E			9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.3 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte - Indesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1864' f/lse line & 2908' f/unit line		16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1272'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6078' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 6 2001

DIVISION OF
OIL, GAS AND MININGFederal Approval of this
Action is NecessaryIN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.24. SIGNED: Maechi Coxen TITLE Permit Clerk DATE August 6, 2001
(This space for Federal or State office use)PERMIT NO. 43-013-32297 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

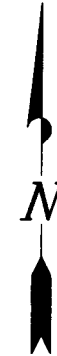
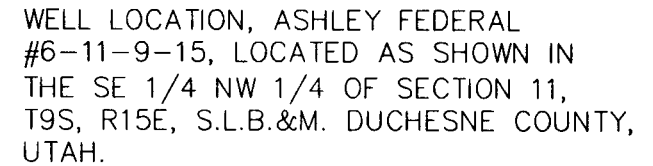
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY: Bradley G. Hill TITLE BRADLEY G. HILL DATE 08-14-01
RECLAMATION SPECIALIST III

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

STACY W.
& STEWART

REGISTERED LAND SURVEYOR
REGISTRATION No. 188377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'


SURVEYED BY: C.D.S. D.J.S.

DATE: 7-6-01

WEATHER: WARM

NOTES:

FILE #

 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). **Inland will avoid placing fill material in the drainage adjacent to the well pad.**

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY
ASHLEY #6-11-9-15
SE/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1640' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY #6-11-9-15
SE/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 6-11-9-15 located in the SE/NW Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with and existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with and existing road to the west; proceed northwesterly - 1.1 miles \pm to the beginning of the proposed access road; proceed northeasterly along the proposed access road 389' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #6-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #6-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Mandie Crozier

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

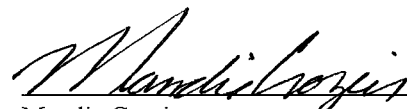
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #6-11-9-15 SE/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 6, 2001

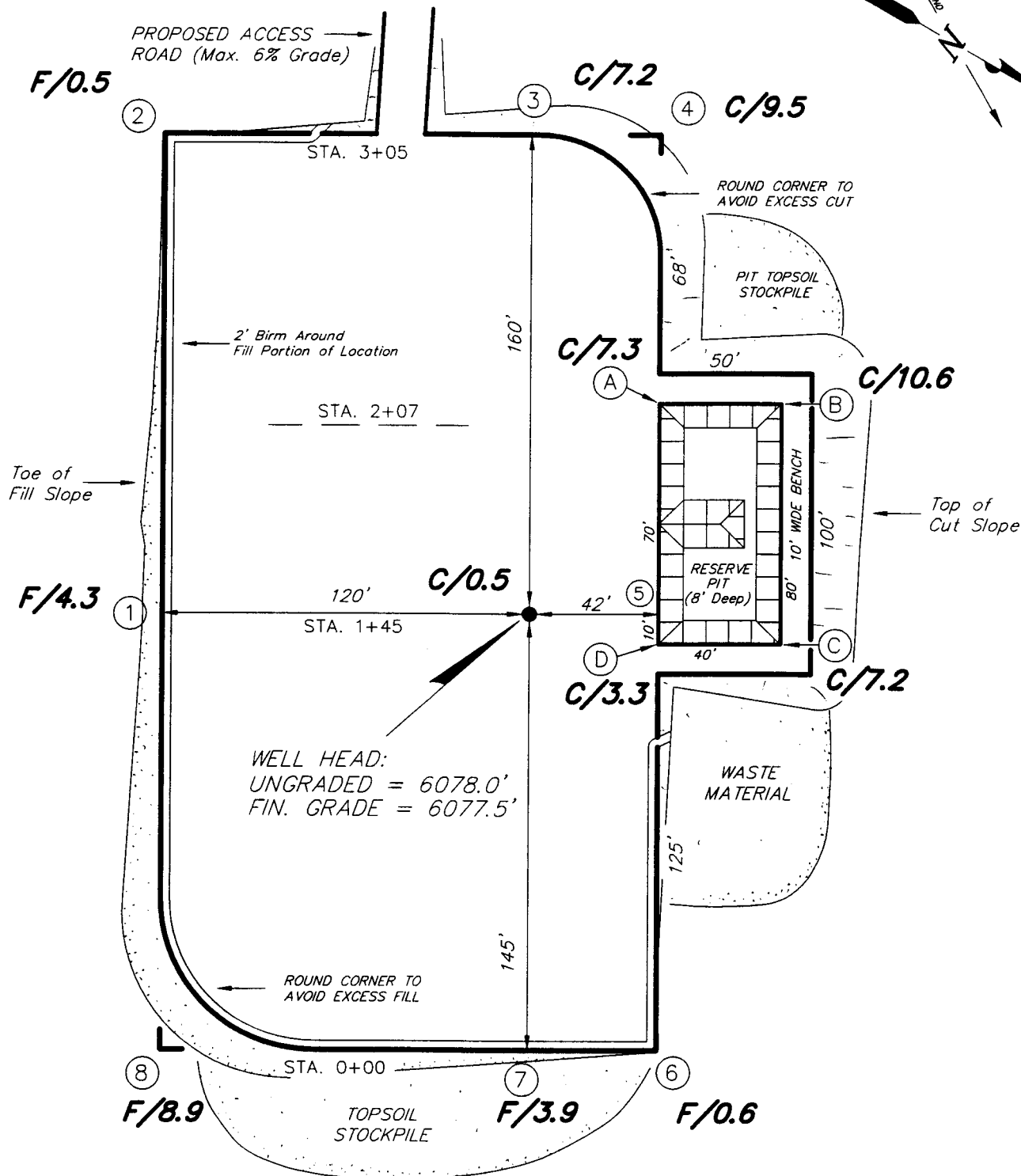
Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #6-11-9-15

SEC. 11, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

195' NORTHEAST	= 6071.6'
245' NORTHEAST	= 6070.6'
170' SOUTHEAST	= 6068.8'
220' SOUTHEAST	= 6074.4'

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

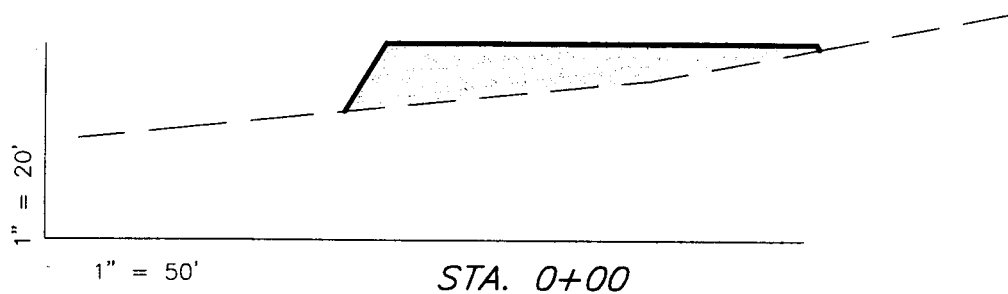
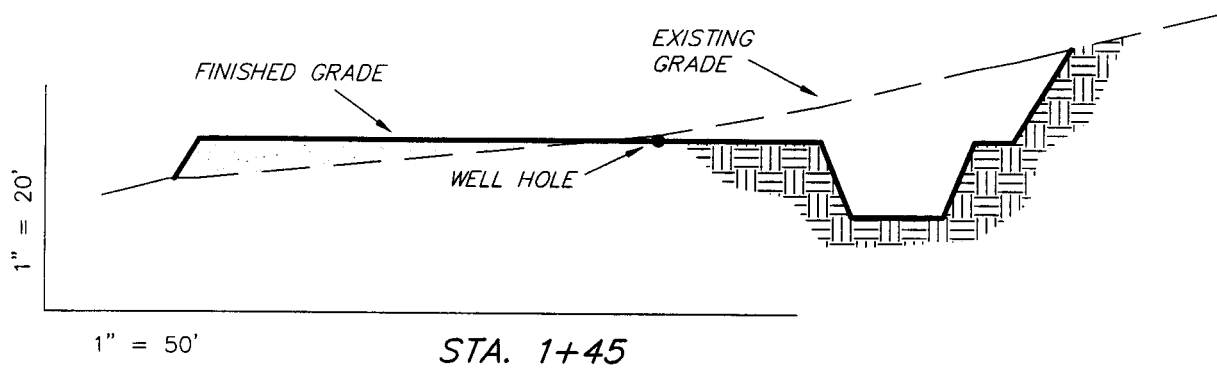
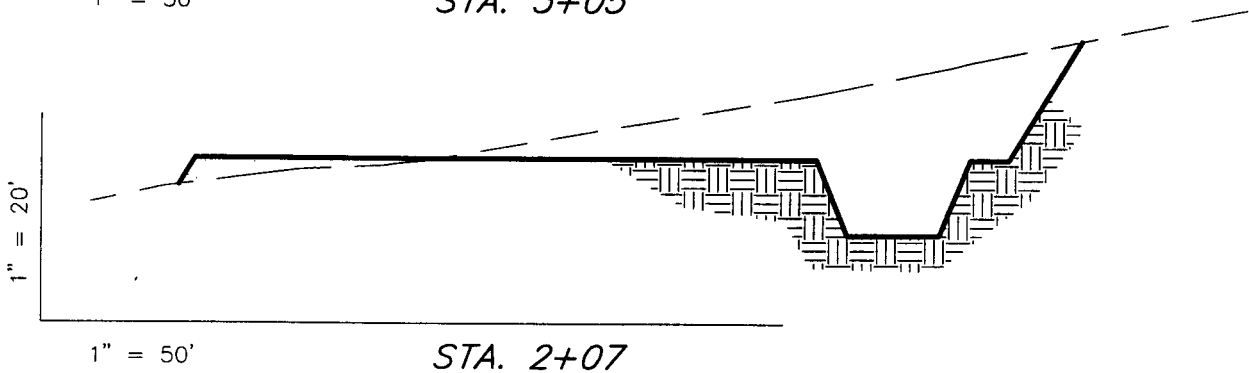
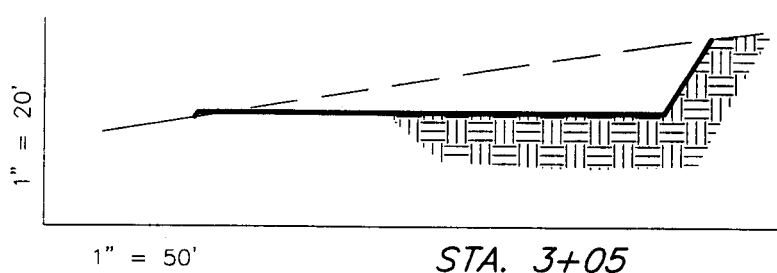
DATE: 7-6-01

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #6-11-9-15



APPROXIMATE YARDAGES

CUT = 4,040 Cu. Yds.

FILL = 4,030 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
Land Surveying, Inc.

(435) 781-2501

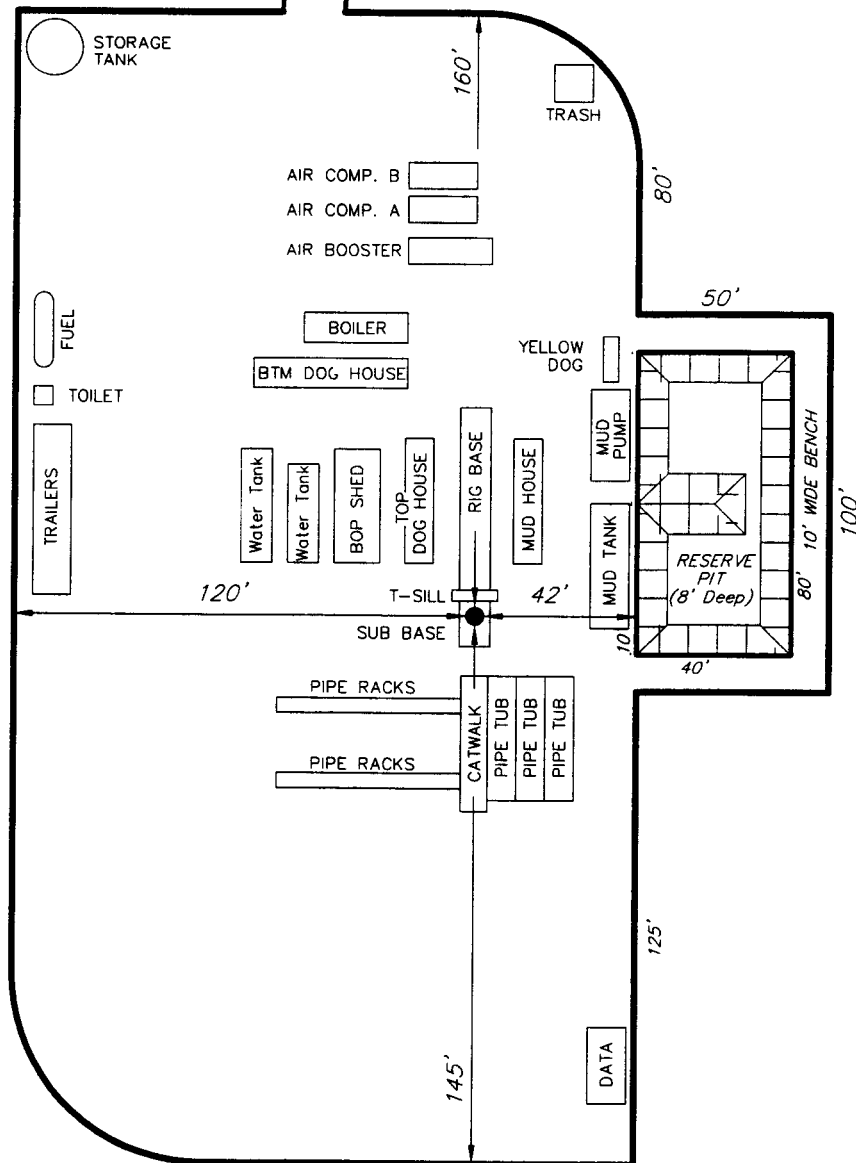
38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY FEDERAL #6-11-9-15

PROPOSED ACCESS ROAD (Max. 6% Grade) →



SURVEYED BY: C.D.S.

SCALE: 1" = 50'

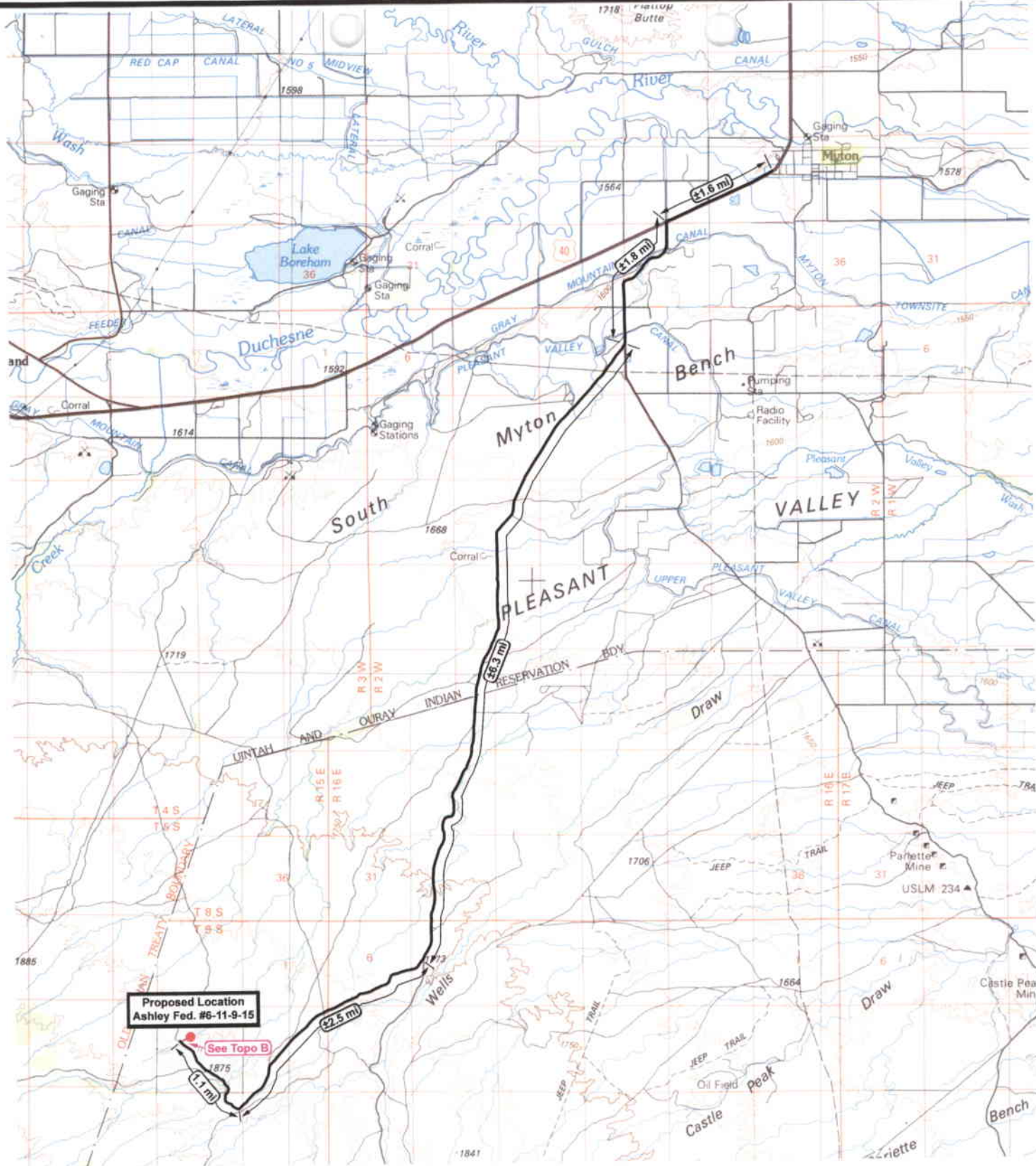
DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Federal #6-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M



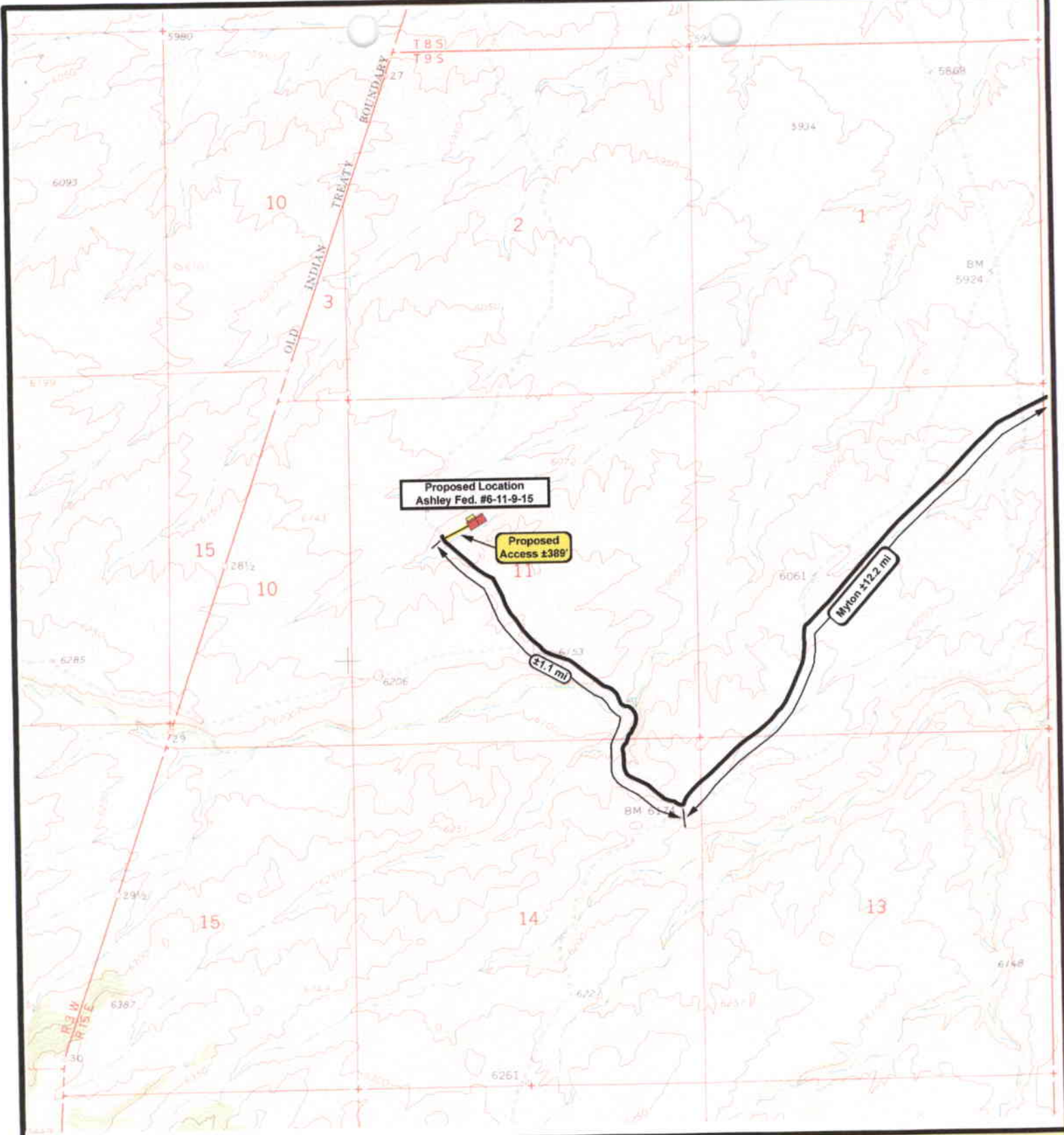
Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000
DRAWN BY: D.R.J.
DATE: 07-10-2001

Legend
 — Existing Road
 — Proposed Road

TOPOGRAPHIC MAP

"A"



Ashley Federal #6-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-10-2001

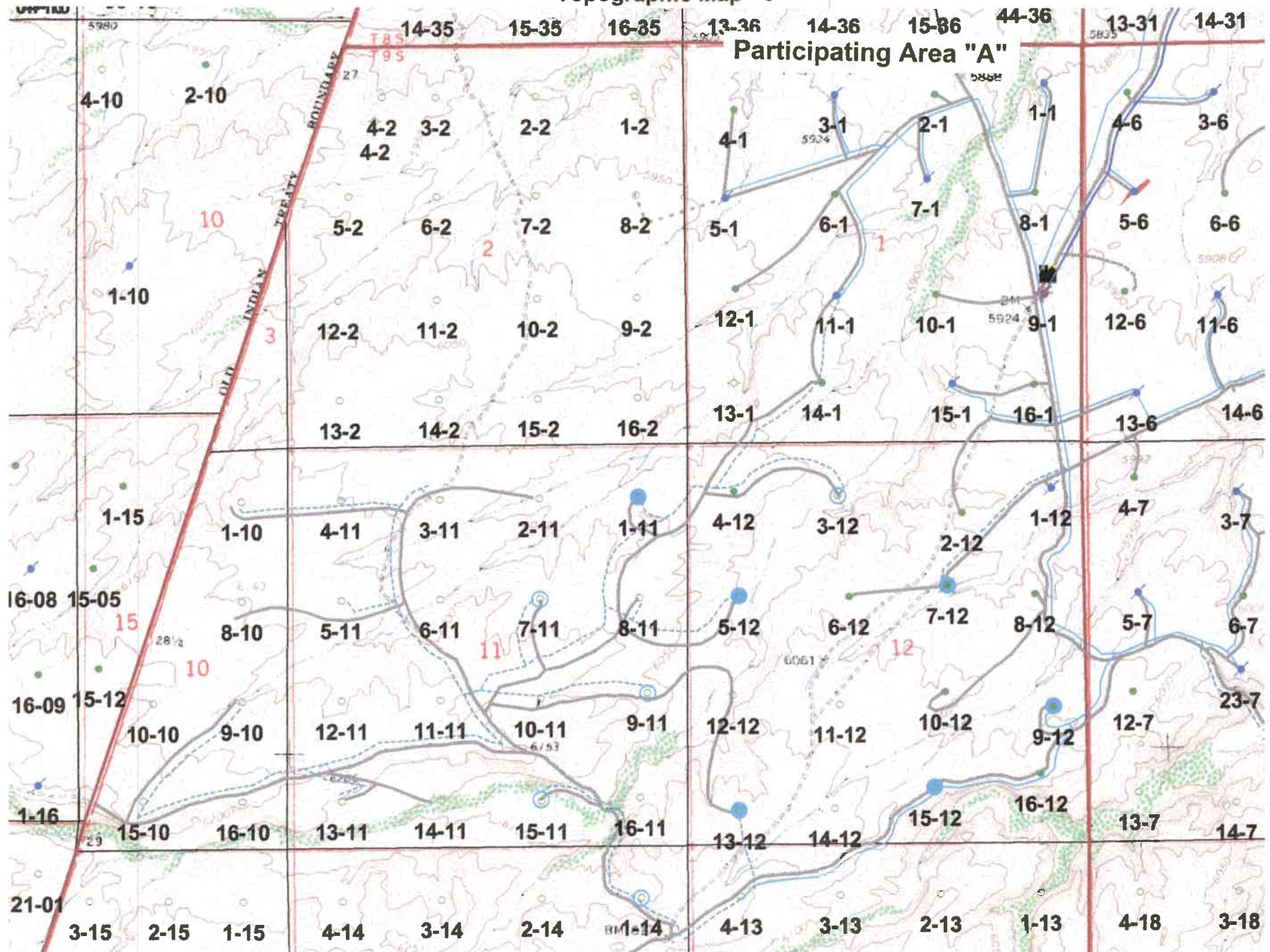
Legend
— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

"B"

Proposed Water Line
Topographic Map "C"

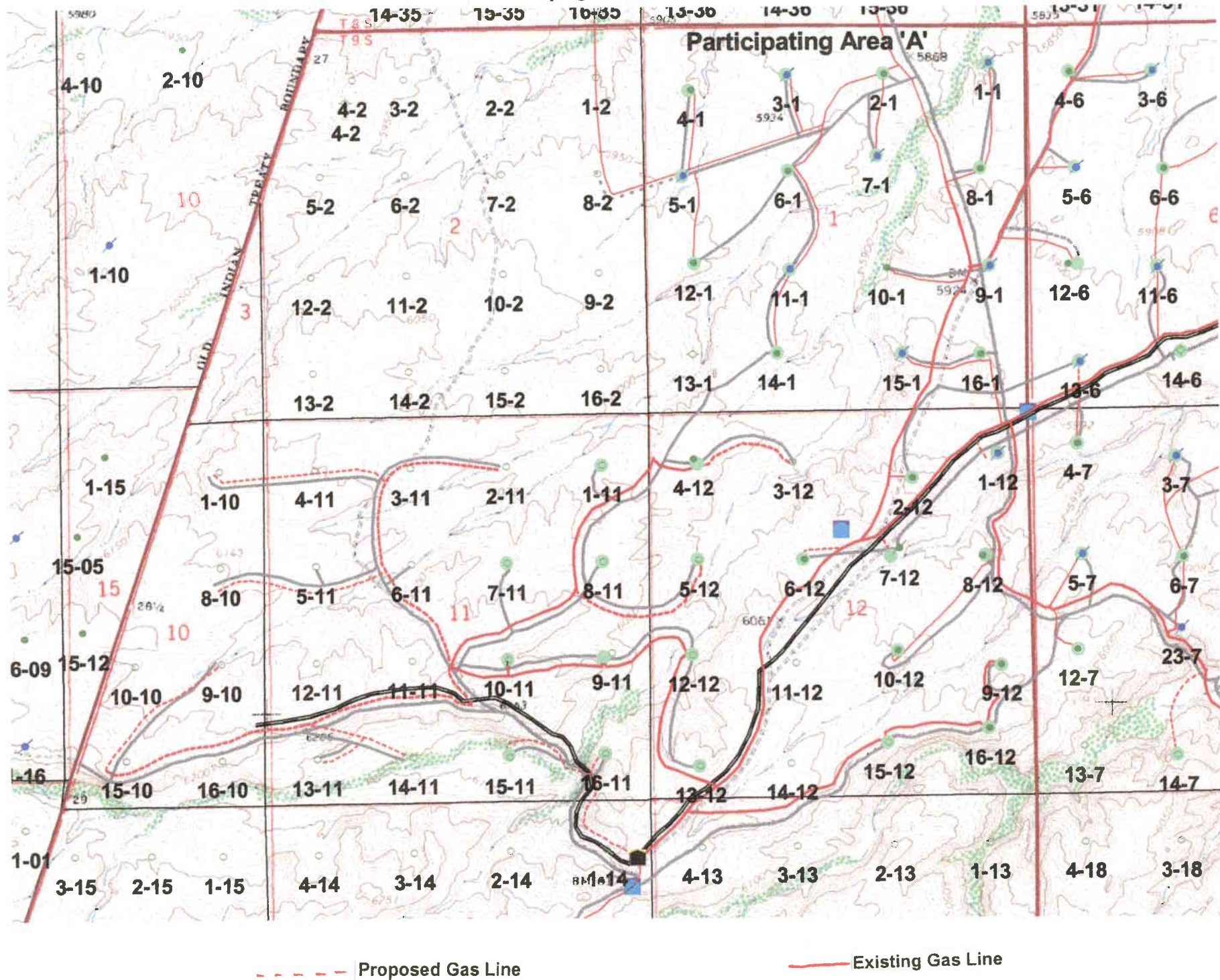
Participating Area "A"

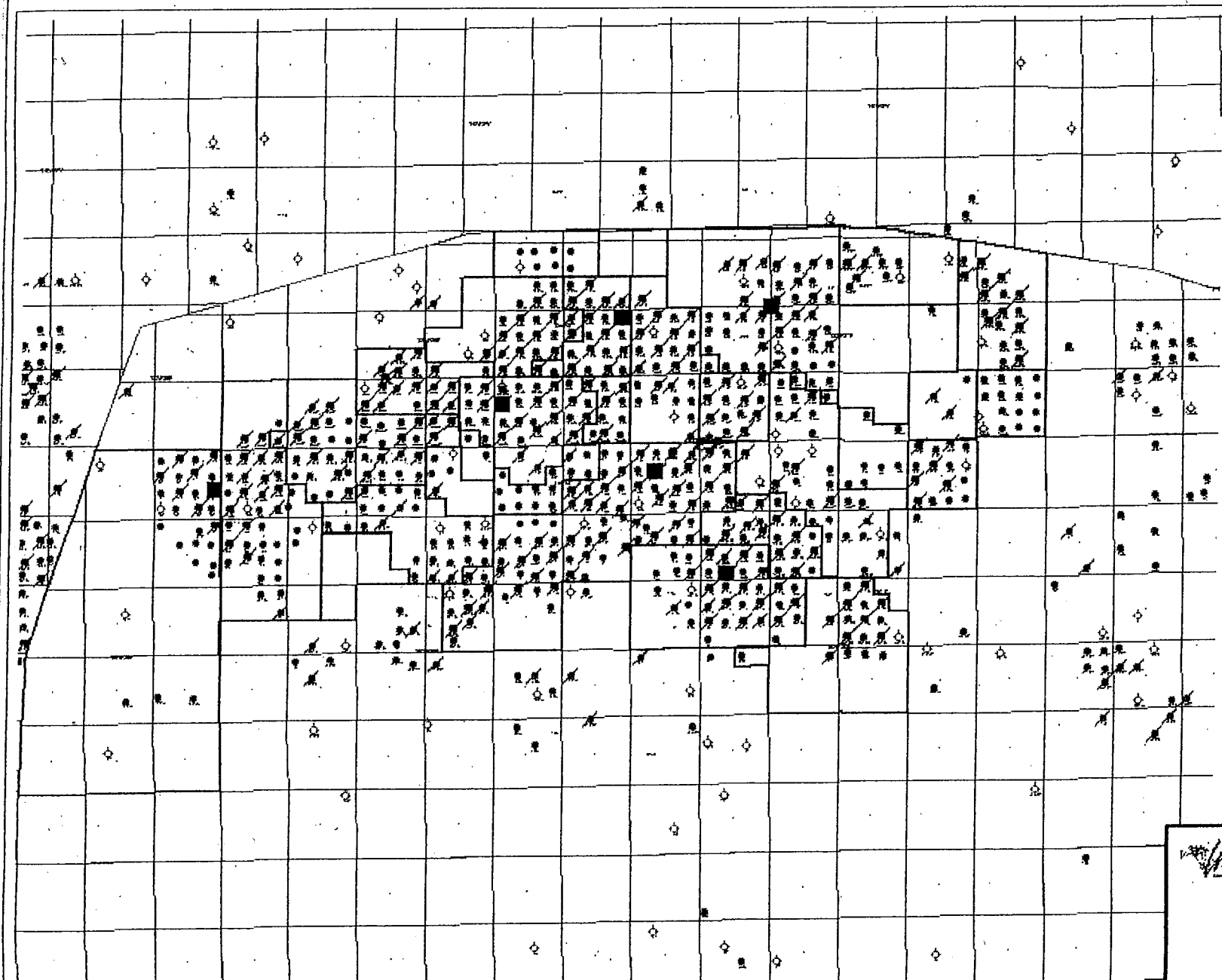


--- Proposed Water Line

— Existing Water Line

Proposed Gas Line Topographic Map "C"





- Hecton Blanks
 Wet Outcrops
 INJ
 OIL
 DRY
 SHUTIN
 Urals



Exhibit "A"



410 1st Street, Suite 700
 Denver, Colorado 80202
 Phone: (303) 733-1122

Uinta Basin

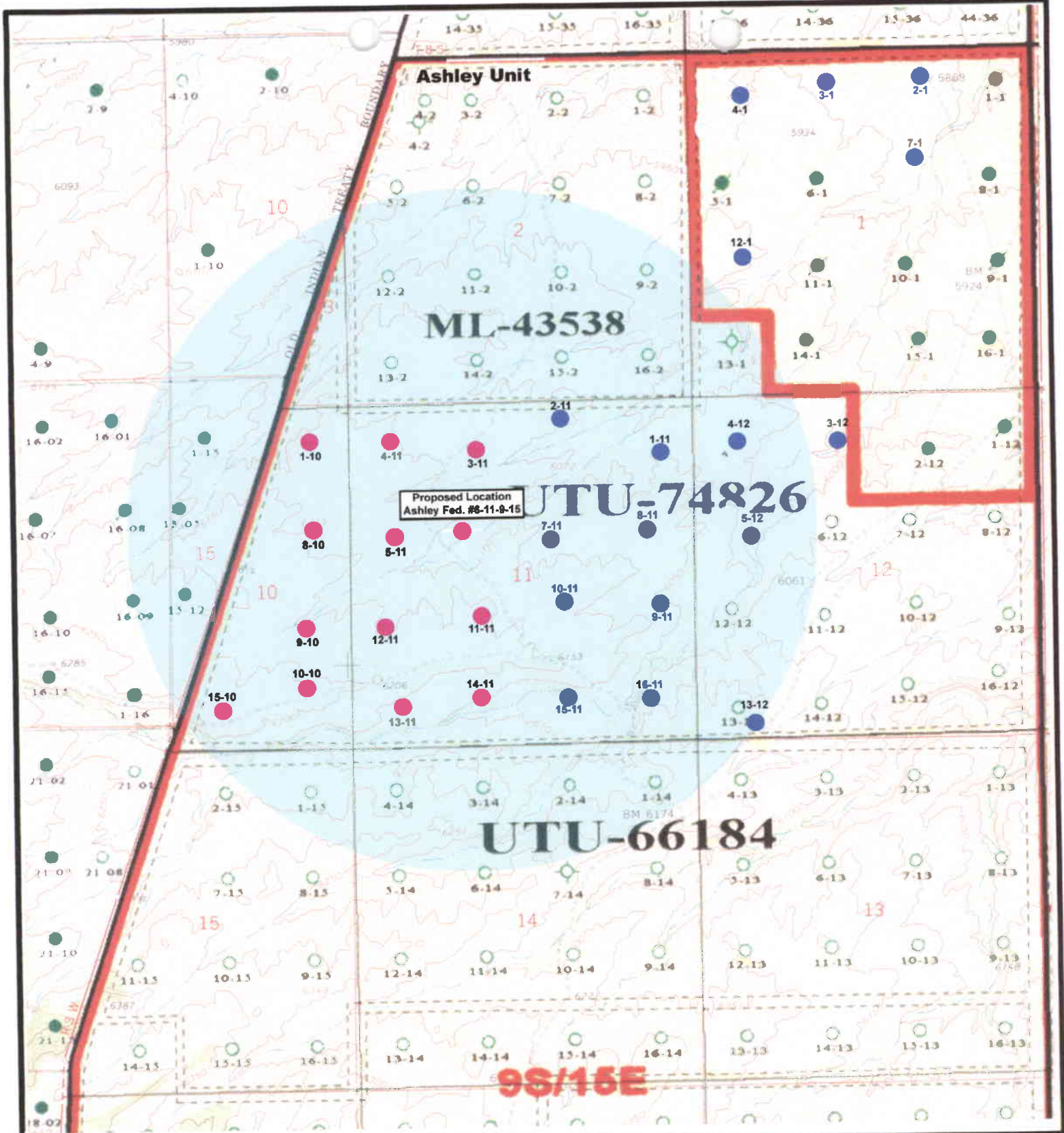
UNITA BASIN, UTAH

Dutchman & Clough Counties, UT

1 1 Miles

Nov 10, 2000

1 of 2 Pages



**Ashley Federal #6-11-9-15
SEC.11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-10-2001

Legend

- Existing Location
- Proposed Location
- One Mile Radius

**Exhibit
"B"**

RAM TYPE B.O.P.

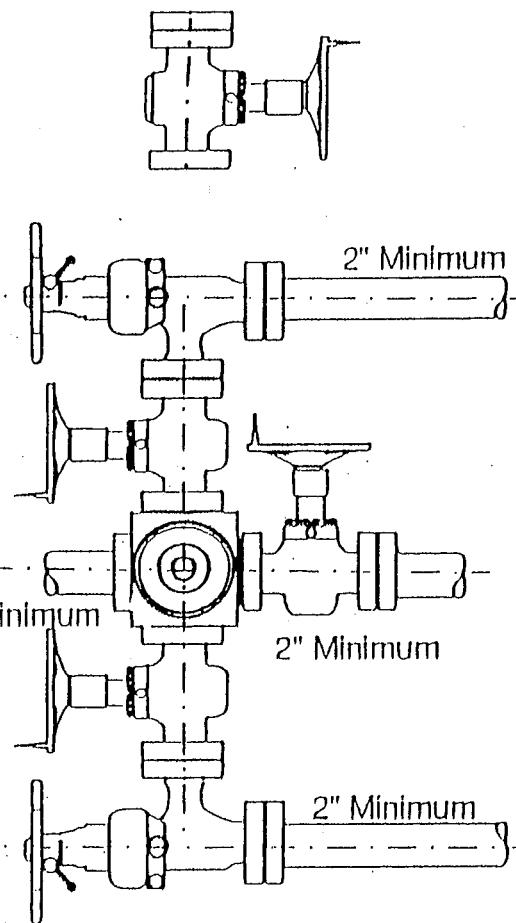
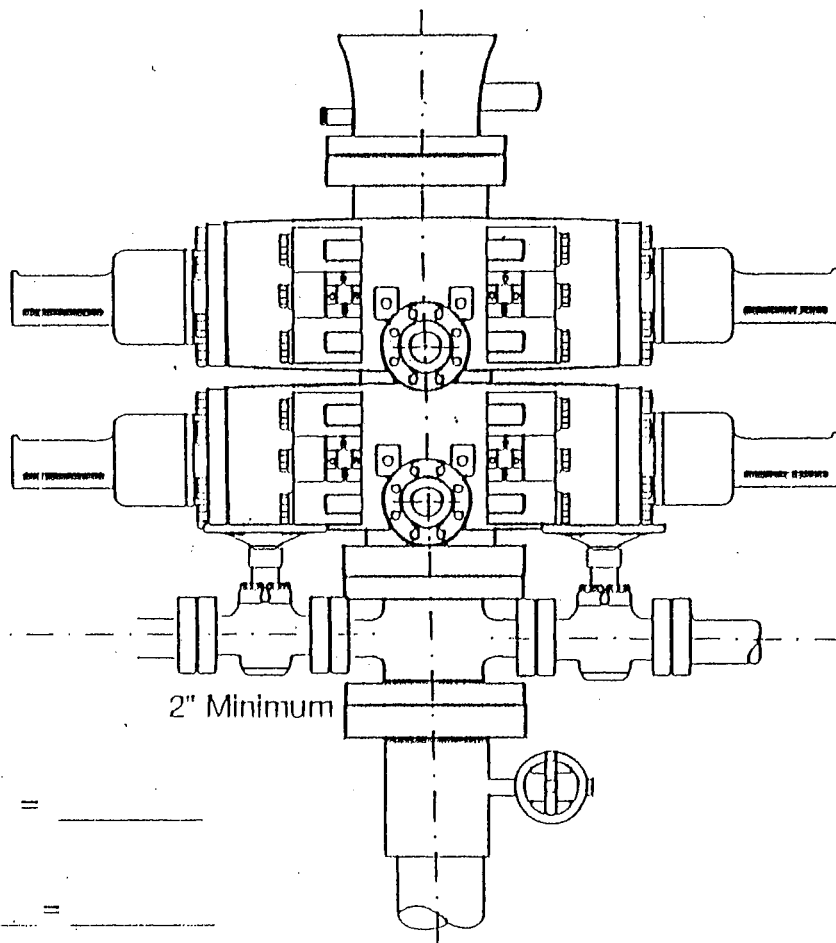
Make:

Size:

Model:

2-M SYSTEM

EXHIBIT "C"



GAL TO CLOSE

Annular BOP = _____

Ramtype BOP

_____ Rams x _____ = _____

= _____ Gal.

_____ x 2 = _____ Total Gal.

Rounding off to the next higher
increment of 10 gal. would require

_____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32297

WELL NAME: ASHLEY 6-11-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 11 090S 150E

SURFACE: 1864 FNL 1916 FWL

BOTTOM: 1864 FNL 1916 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit ASHLEY

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1 *Unit & Enh. Rec.

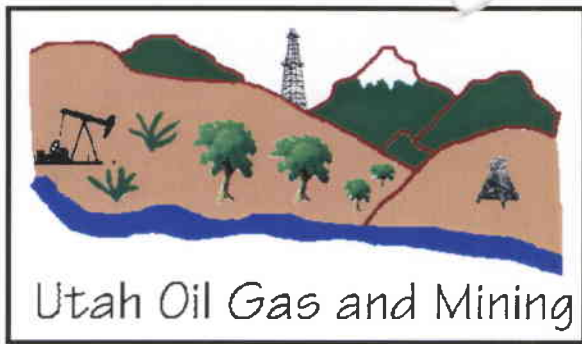
Eff Date: 8-25-98

Siting: *Suspends Gen. Siting

 R649-3-11. Directional Drill

COMMENTS: mon. Bufile Field SOP, separate file.

STIPULATIONS: 1-Fed. Aprvl.

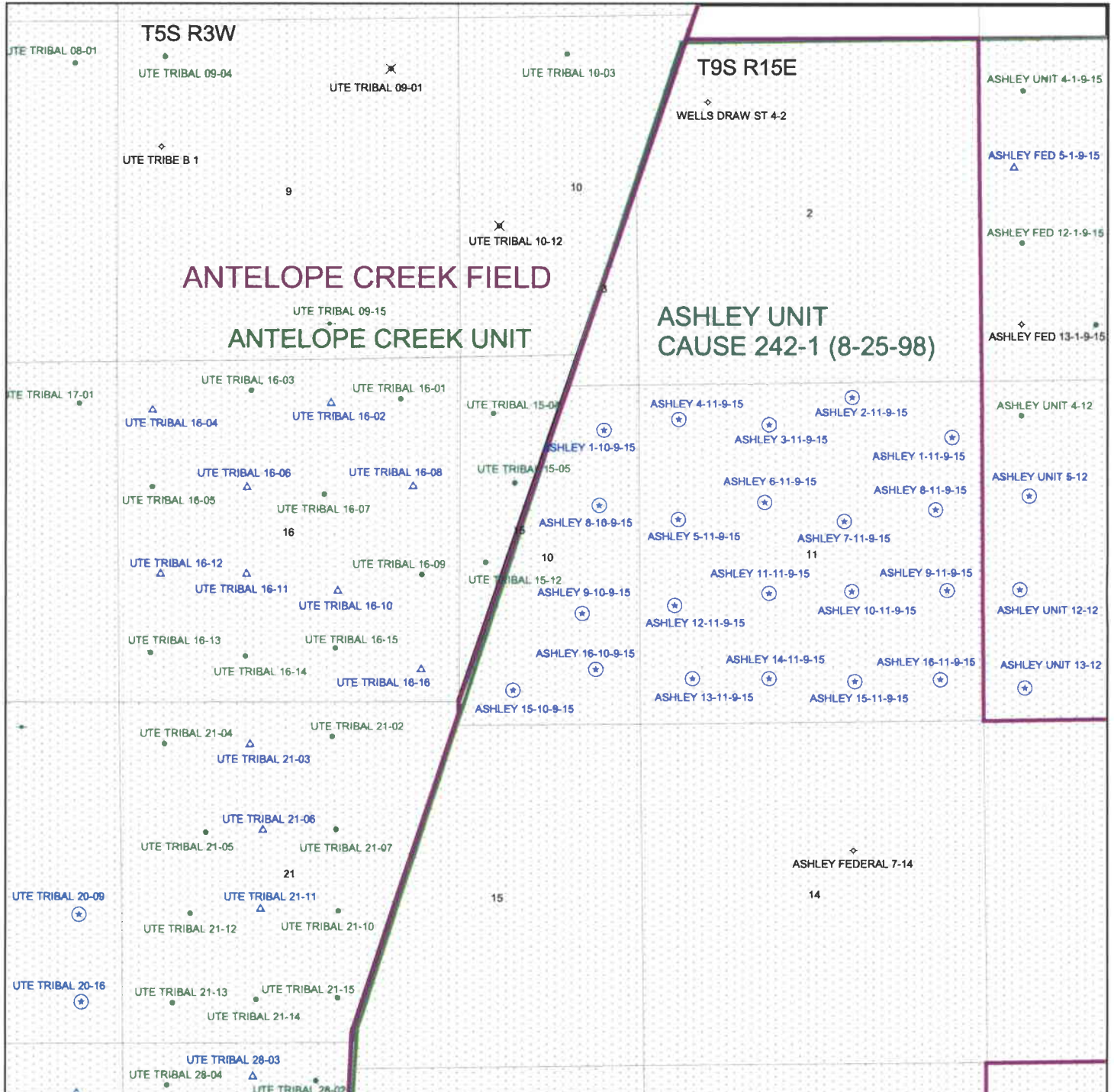


OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route #3 Box 3630
Myton, UT 84052

Re: Ashley 6-11-9-15 Well, 1864' FNL, 1916' FWL, SE NW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32297.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 6-11-9-15
API Number: 43-013-32297
Lease: UTU 74826

Location: SE NW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, **6-11-9-15**,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company			7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721			8. FARM OR LEASE NAME WELL NO 6-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NW 1916' FWL 1864' FNL At proposed Prod. Zone			9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.3 miles southwest of Myton, Utah			10. FIELD AND POOL OR WILDCAT Monument Butte	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1864' f/lse line & 2908' f/unit line		16. NO. OF ACRES IN LEASE 2,189.98	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1272'		19. PROPOSED DEPTH 6500'	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6078' GR			22. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WELL BIT/ROD	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Mandi Cox* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)

PERMIT NO. **43-013-32297** APPROVAL DATE _____

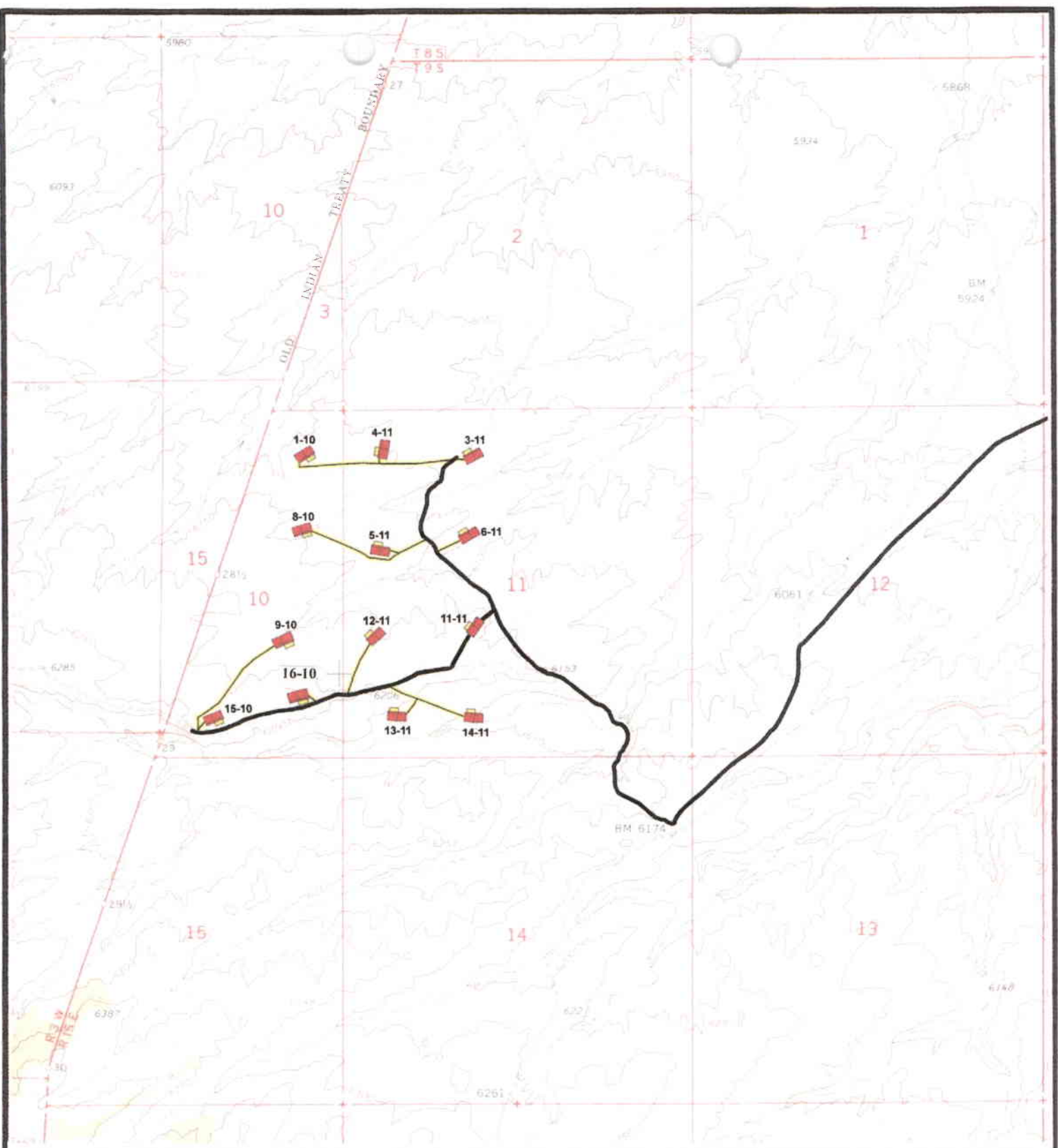
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: D.R.J.

DATE: 07-17-2001

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 16-11-9-15

Api No. 43-013-32297 LEASE TYPE: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RIG # 14

SPUDDED:

Date 10/17/2001

Time 8:30 A M

How DRY

Drilling will commence

Reported by PAT WISENER

Telephone # 1-435-823-7468

Date 10/17/2001 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input checked="" type="checkbox"/> ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME WELL NO 6-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SE/NW 1916' FWL 1864' FNL At proposed Prod. Zone		9. API WELL NO.	
10. FIELD AND POOL OR WILDCAT Monument Butte		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NW Sec. 11, T9S, R15E	
12. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.3 miles southwest of Myton, Utah		13. COUNTY Duchesne	
14. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Approx. 1864' f/lse line & 2908' f/unit line		15. NO. OF ACRES IN LEASE 2,189.98	
16. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1272'		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. PROPOSED DEPTH 6500'		19. ROTARY OR CABLE TOOLS Rotary	
20. ELEVATIONS (Show whether DF, RT, GR, etc.) 6078' GR		21. APPROX. DATE WORK WILL START* 3rd Quarter 2001	
22. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH
Refer to Monument Butte Field SOP's Drilling Program/Casing Design			

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED
AUG 08 2001
RECEIVED
AUG 24 2001
DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Mandi Cox TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Andrew B. Clearing TITLE Assistant Field Manager Mineral Resources DATE 10/24/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOOMA

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 6-11-9-15

API Number: 43-013-32297

Lease Number: U-74826

Location: SESW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at +253'.

2. Other Information

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 6-11-9-15

API Number:

Lease Number: UTU-74826

Location: SE/NW, Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994). Inland will avoid placing fill material in the drainage adjacent to the well pad.

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 6-11 - 4-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Permit Extension

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

08-07-02

By:

[Signature]

COPIES TO OPERATOR
BY 8-8-02
INITIAL CHD

RECEIVED

AUG 05 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]
Mandie Crozier

Title

Permit Clerk

Date

8/1/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
UTU-74826

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FED 6-11

9. APT Well No.
43-013-32297

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTA

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

SEP 25 2002

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED

001 23 2002

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Kirk H. [Signature]
Title

Petroleum Engineer

Date

10/16/02

Conditions of approval, if any:

CC: Utah DOGM

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uDOGM

Inland Production Company
APD Extension

Well: Ashley 6-11

Location: SENW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
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☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 07-31-03
By: [Signature]

COPY SENT TO OPERATOR
Date: 8-4-03
Initials: CHD

RECEIVED
JUL 30 2003
DIV. OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

7/28/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32297
Well Name: Ashley 6-11-9-15
Location: SE/NW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandi Crozier
Signature

7/29/2003

Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 6-11-9-15

Api No: 43-013-32297 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 10/08/03

Time 4:00 PM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 10/09/2003 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-8-03 MIRU Ross # 21. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312' KB On 10-10-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3.5 bbls cement to pit. WOC.

RECEIVED

OCT 15 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

10/10/03

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 312.2

LAST CASING 8 5/8" SET AT 312'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 6-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		36.17' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.35
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	302.2
TOTAL LENGTH OF STRING	302.2	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	312.2
TOTAL	300.35	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	298.15	7		
TIMING	1ST STAGE		GOOD CIRC THRU JOB	yes
BEGIN RUN CSG.	SPUD	10/8/03	Bbls CMT CIRC TO SURFACE	3.5 bbls
CSG. IN HOLE		4:00 PM	RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN CIRC			DID BACK PRES. VALVE HOLD ?	N/A
BEGIN PUMP CMT			BUMPED PLUG TO	390 PSI
BEGIN DSPL. CMT				
PLUG DOWN	Cemented	10/10/03		

CEMENT USED	CEMENT COMPANY-	B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield

CENTRALIZER & SCRATCHER PLACEMENT	SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3	

RECEIVED

COMPANY REPRESENTATIVE Ray Herrera OCT 15 2003 DATE 10/10/03

RECEIVED

OCT 16 2003

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	13923	43-013-32297	Ashley #6-11-8-15	SE/NW	11	9S	15E	Duchesne	October 8, 2003	10/16/03
WELL 1 COMMENTS: GRUV											
A	99999	13924	43-047-34501	Federal #11-31-8-18	NE/SW	31	8S	18E	Utah	October 9, 2003	10/16/03
WELL 2 COMMENTS: GRUV											
A	99999	13925	43-047-34500	Federal #7-31-8-18	SW/NE	31	8S	18E	Utah	October 13, 2003	10/16/03
WELL 3 COMMENTS: GRUV											
A	99999	13926	43-013-32295	Ashley #4-11-9-15	NW/NW	11	9S	15E	Duchesne	October 13, 2003	10/16/03
WELL 4 COMMENTS: GRUV											
A	99999	13927	43-047-34494	Federal #1-31-8-18	NE/NE	31	8S	18E	Utah	October 15, 2003	10/16/03
WELL 5 COMMENTS: GRUV											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kebble S. Jones
Production Clerk
Date

Kebble S. Jones

October 16, 2003

Date

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32402 32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-02-04. MIRU Patterson # 155. Set equipment. Pressure test Bop's, Kelly, & TIW to 2,000 psi. Test 85/8" csgn to 1,500 psi. Vernal BLM office was notified of test. PU BHA and tag cement @ 243'. Drill out cement & shoe. Continue to drill a 77/8" hole with fresh water to a depth of 6120'. Lay down drill string, BHA. Open hole log from TD to surface. PU & MU guide shoe, 1 jt 51/2" J-55 15.5 # csgn. Float collar, & 141 Jt's 51/2" J-55 15.5# csgn. Set @ 6118'./ KB. Cement with 300 sks Prem Lite II w/ 3% KCL, 8 % Gel, 3#"s sk CSE, 3#"s sk Kolseal, .8% Sms, 1/4# sks Celloflake. Mixed @ 11.0 ppg, >3.42 yld. Followed by 480 sks 50/50 Poz w/ 3% KCL, 2% Gel, .05% Static free, 1/4# sk Celloflake. Mixed @ 14.4 ppg, > 1.24 yld. Good returns thru job . Nipple down BOP's. Drop slips @ 98,000 # 's tension. Clean pit's & release rig @ 6:00 am on 1-8-04

14. I hereby certify that the foregoing is true and correct

Signed

Ray Herrera
Ray Herrera

Title

Drilling Foreman

Date

Jan 8, 2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 09 2004

DIV. OF OIL, GAS & MINING

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6118.13

Flt ckr @

LAST CASING 8 5/8" SET AT 312'

OPERATOR Inland Production Company

DATUM 12.5 KB

WELL Ashley Fed 6-11-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE

CONTRACTOR & RIG # Patterson 155

TD DRILLER ~~6430~~ 6120 LOGGER

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		6.70' 1179.01' Short jt					
141	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6084.38
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		6119.63
TOTAL LENGTH OF STRING			6119.63	142	LESS CUT OFF PIECE		14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG		12.5
PLUS FULL JTS. LEFT OUT			90.12	2	CASING SET DEPTH		6118.13
TOTAL			6194.50	144	} COMPARE		
TOTAL CSG. DEL. (W/O THRDS)			6194.5	144			
TIMING			1ST STAGE	2nd STAGE			
BEGIN RUN CSG.			7:30pm	1/7/04	GOOD CIRC THRU JOB		
CSG. IN HOLE			11:30pm	1/7/04	Bbls CMT CIRC TO SURFACE <u>good returns</u>		
BEGIN CIRC			12:00am	1/8/04	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>		
BEGIN PUMP CMT			1:48am	1/8/04	DID BACK PRES. VALVE HOLD ? <u>yes</u>		
BEGIN DSPL. CMT			2:52am	1/8/04	BUMPED PLUG TO <u>2040</u> PSI		
PLUG DOWN			3:17am	1/8/04			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premilite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W/ 3.43 cf/sk yield					
2	480	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							
RECEIVED							
JAN 09 2004							

COMPANY REPRESENTATIVE Ray Herrera

DIV. OF OIL, GAS & MINING
DATE Jan 8, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1864 FNL 1916 FWL SE/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

43-013-32297

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 13 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

2/11/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1916 FWL, 1864 FNL

SE/NW Section 11 T9S R15E

5. Lease Serial No.

UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 6-11-9-15

9. API Well No.

4301332297

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work is performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status Report for time period 1/15/04-1/29/04

Subject well had completion procedures initiated in the Green River formation on 1/15/04 without the use of a service rig over the well. A cement bond log was run and a total of nine Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6020-6025'); (5961-5973'); Stage #2: (5878-5889'); Stage #3: (5810-5820'); Stage #4: (5731-5744'); (5698-5709'); Stage #5: (5353-5363'); Stage #6: (4991-4999'); Stage #7: (4920-4930'); Stage #8: (4529-4537'); Stage #9: (4215-4224'). All perforations were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 1/22/04. Bridge plugs were drilled out and well was cleaned to PBTD @ 6096'. Zones were swab tested for sand cleanup. A BHA & production tubing string were run and anchored in well. End of tubing string @ 6007'. A new 1 1/4" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 1/29/04.

RECEIVED
FEB 25 2004
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature

Date

2/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon.

certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Inland Resources Inc.

March 3, 2004

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

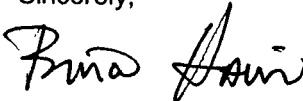
Jonah 4-11-9-16 (43-013-32279)
Ashley 6-11-9-15 (43-013-32297)
Duchesne County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Pat Grissom of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,



Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File -- Denver
Well File -- Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver
Matt Richmond/Roosevelt

RECEIVED

MAR 04 2004

DIV. OF OIL, GAS & MINING

Alamo Plaza Building
1401 Seventeenth Street, Suite 1000
Denver, CO 80202
303-893-0102 • Fax: 303-893-0103

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1864' FNL & 1916' FWL (NWNW) Sec. 11, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32297 DATE ISSUED 8/14/2001

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 10/8/2003 16. DATE T.D. REACHED 1/8/2004 17. DATE COMPL. (Ready to prod.) 1/29/2004 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6078' GL 6090' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6130' 21. PLUG BACK T.D., MD & TVD 6096' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4215'-6025' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6118'	7-7/8"	300 sx Premlite II and 480 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6007'	TA @ 5903'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP4,5) 5961-73', 6020-25'	.038	4/68
(CP3) 5878-5889'	.038	4/44
(CP2) 5810-5820'	.038	4/40
(CP1) 5698-5709', 5731-44'	.038	4/96
(LODC) 5353-63'	.038	4/40
(B.5) 4991-4999'	.038	4/32
(C-sd) 4920-4930'	.038	4/40
(PB10) 4529-37'	.038	4/32
(GB4) 4215-4224'	.038	4/36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5961'-6025'	Frac w/ 60,129# 20/40 sand in 496 bbls fluid.
5878-5889'	Frac w/ 55,678# 20/40 sand in 482 bbls fluid.
5810-5820'	Left Un-Frac'ed
5698-5744'	Frac w/ 59,279# 20/40 sand in 496 bbls fluid.
5353-5363'	Frac w/ 59,350# 20/40 sand in 491 bbls fluid.
4991-4999'	Frac w/ 39,909# 20/40 sand in 375 bbls fluid.
4920-4930'	Frac w/ 39,586# 20/40 sand in 370 bbls fluid.
4529-4537'	Frac w/ 38,952# 20/40 sand in 360 bbls fluid.
4215-4224'	Frac w/ 40,842# 20/40 sand in 357 bbls fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/29/2004		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 115	GAS--MCF. 95	WATER--BBL. 20	GAS-OIL RATIO 826
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY MAR 04 2004

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Brian Harris TITLE Engineering Technician DATE 3/2/2004
 Brian Harris

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 6-11-9-15	Garden Gulch Mkr	3714'	
				Garden Gulch 1	3948'	
				Garden Gulch 2	4060'	
				Point 3 Mkr	4318'	
				X Mkr	4598'	
				Y-Mkr	4629'	
				Douglas Creek Mkr	4740'	
				BiCarbonate Mkr	4980'	
				B Limestone Mkr	5086'	
				Castle Peak	5648'	
				Basal Carbonate	6079'	
				Total Depth (LOGGERS)	6091'	

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FAX NO.

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-922

MAR 29 2004

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 7th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 7th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of December 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 7th Revision of the Green River Formation Participating Area "A", results in the addition of 517.14 acres to the participating area for a total of 2,434.84 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
8-10 13917	43-013-32298	SENE, 10-9S-15E	UTU74826
10-10 13872	43-013-32291	Lot 3, 10-9S-15E	UTU74826
2-11 12419	43-013-32214	NWNE, 11-9S-15E	UTU74826
4-11 13926	43-013-32295	NWNW, 11-9S-15E	UTU74826
6-11 13923	43-013-32297	SENW, 11-9S-15E	UTU74826
7-11 12419	43-013-32215	SWNE, 11-9S-15E	UTU74826
14-11 13893	43-013-32303	SESW, 11-9S-15E	UTU74826
1-14 13965	43-013-32395	NENE, 14-9S-15E	UTU66184
3-14 13941	43-013-32397	NENW, 14-9S-15E	UTU66184

GRV

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ENTITY ACTION REQUEST

CR 4/8/04

to 12419 from

APR-01-2004 THU 02:47 P

FAX NO.

P. 03

2

WELL NO.	API NO.	LOCATION	LEASE NO.
4-14 13985	43-013-32398	NWNW, 14-9S-15E	UTU66184
2-15 14029	43-013-32403	NWNE, 15-9S-15E	UTU66184
6-15 14030	43-013-32404	Lot 2, 15-9S-15E	UTU66184
7-15 13940	43-013-32405	SWNE, 15-9S-15E	UTU66184

GRRV K
GRRV K
GRRV K
GRRV K

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

cc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tl:3/24/04

Division AFMS	Initial	Assigned
Field Manager	<i>TC</i>	
Planner		
NEPA		
Ranger		
Bus. Practices		
Renewables		
Operations		
BUREAU OF LAND MGMT, VERNAL, UTAH		
APR 1 2004		
MINERALS		
FLUID		
ALL EMPLOYEES		



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P	
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P	
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P	K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05



June 28, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #6-11-9-15
Monument Butte Field, Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley #6-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is written in a cursive style with a long, sweeping line extending from the end.

Eric Sundberg
Regulatory Lead

RECEIVED

JUL 05 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #6-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74826
JUNE 28, 2011

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #6-11-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #1-10-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #2-11-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY #3-11-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #5-11-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #4-11-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY #7-11-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY #8-11-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY #11-11-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY #12-11-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY #8-10-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-10-9-15
ATTACHMENT E-12	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-11-9-15
ATTACHMENT E-13	WELLBORE DIAGRAM – ASHLEY STATE #14-2-9-15
ATTACHMENT E-14	WELLBORE DIAGRAM – ASHLEY STATE #15-2-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – 1/16/04 – 1/30/04
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: Ashley #6-11-9-15
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74826
Well Location: QQ SENW section 11 township 9S range 15E county Duchesne

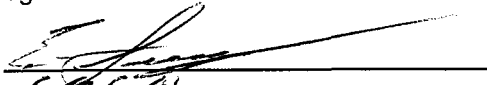
Is this application for expansion of an existing project? Yes ☒ No ☐
Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
 Disposal? Yes ☐ No ☒
 Storage? Yes ☐ No ☒
Is this application for a new well to be drilled? Yes ☐ No ☒
If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒
Date of test: _____
API number: 43-013-32297

Proposed injection interval: from 4073 to 6096
Proposed maximum injection: rate 500 bpd pressure 1893 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 6/26/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley 6-11-9-15

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
20 BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.2')
DEPTH LANDED: 312.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6119.63')
DEPTH LANDED: 6118.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premite II & 480 sxs 50/50 POZ
CEMENT TOP AT: 992'

TUBING

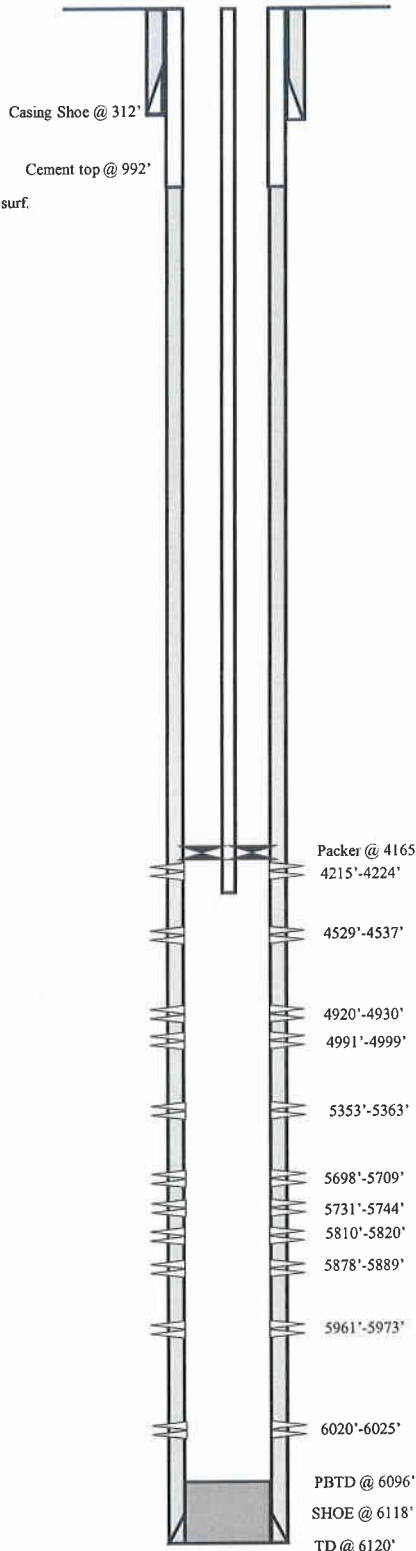
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (6007.01')
TUBING ANCHOR: 5903.72' KB
NO. OF JOINTS: 1 jt. (66.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5939.50' KB
NO. OF JOINTS: 2 jts (33.03')
TOTAL STRING LENGTH: EOT @ 6007'

FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.
10/04/06		Pump Change. Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes



Ashley 6-11-9-15
1864' FNL & 1916' FWL
SENV Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32297; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #6-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley #6-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4056' - 6096'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3712' and the TD is at 6120'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #6-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 312' KB, and 5-1/2", 15.5# casing run from surface to 6118' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1893 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley #6-11-9-15, for existing perforations (4215' - 6025') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1893 psig. We may add additional perforations between 3712' and 6120'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley #6-11-9-15, the proposed injection zone (4056' - 6096') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

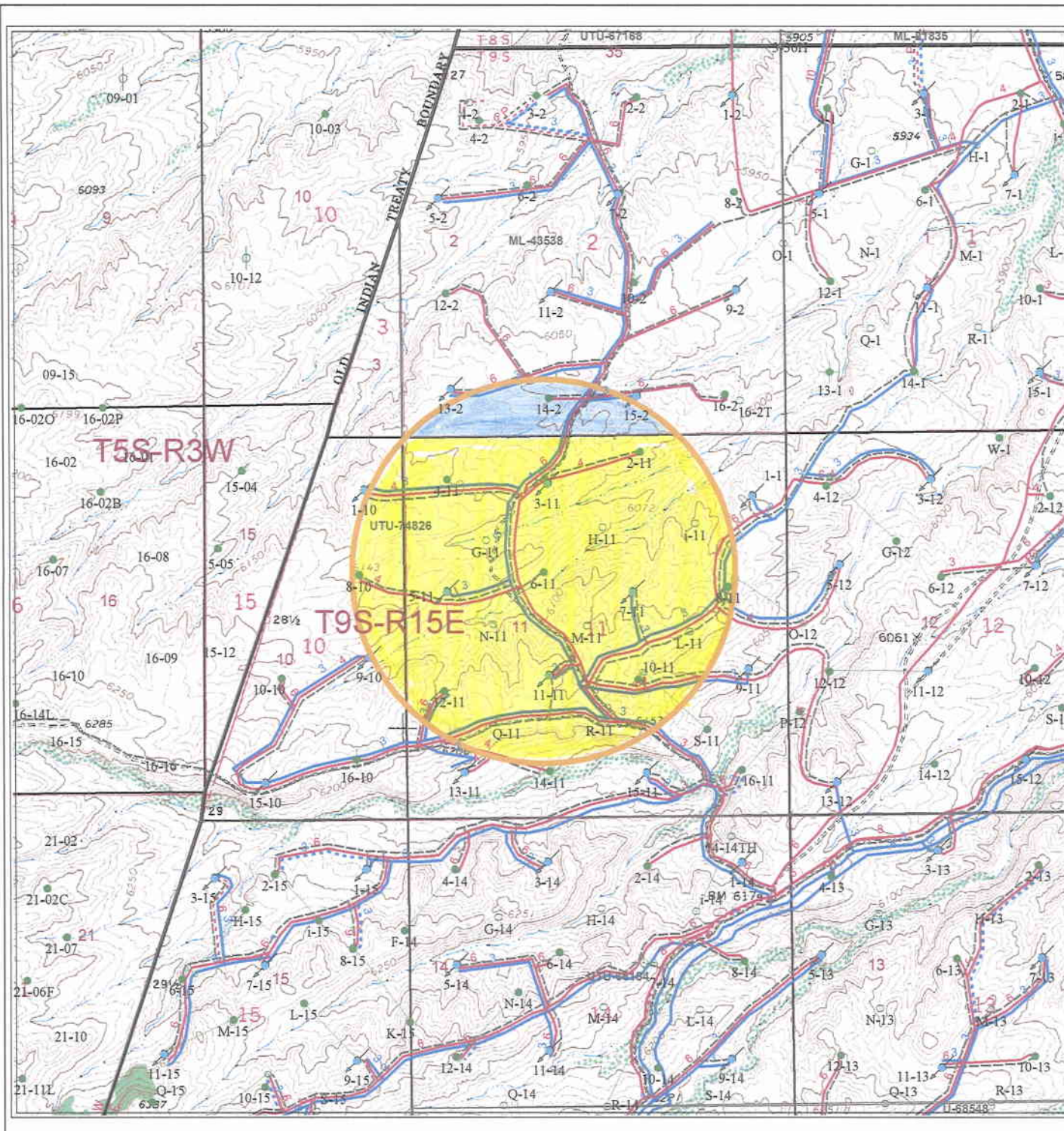
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ✱ Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In

- Countyline
- 6_11_9_15_Buffer

- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
 - Leases
 - Mining tracts
 - Gas Pipelines
 - Gathering lines
 - Proposed lines

UTU-74826
ML-43538

Ashley 6-11
Section 11, T9S-R15E



1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL
#6-11-9-15, LOCATED AS SHOWN IN
THE SE 1/4 NW 1/4 OF SECTION 11,
T9S, R15E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF

STACY W.
STEWART

REGISTERED LAND SURVEYOR
REGISTRATION NO. 788377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

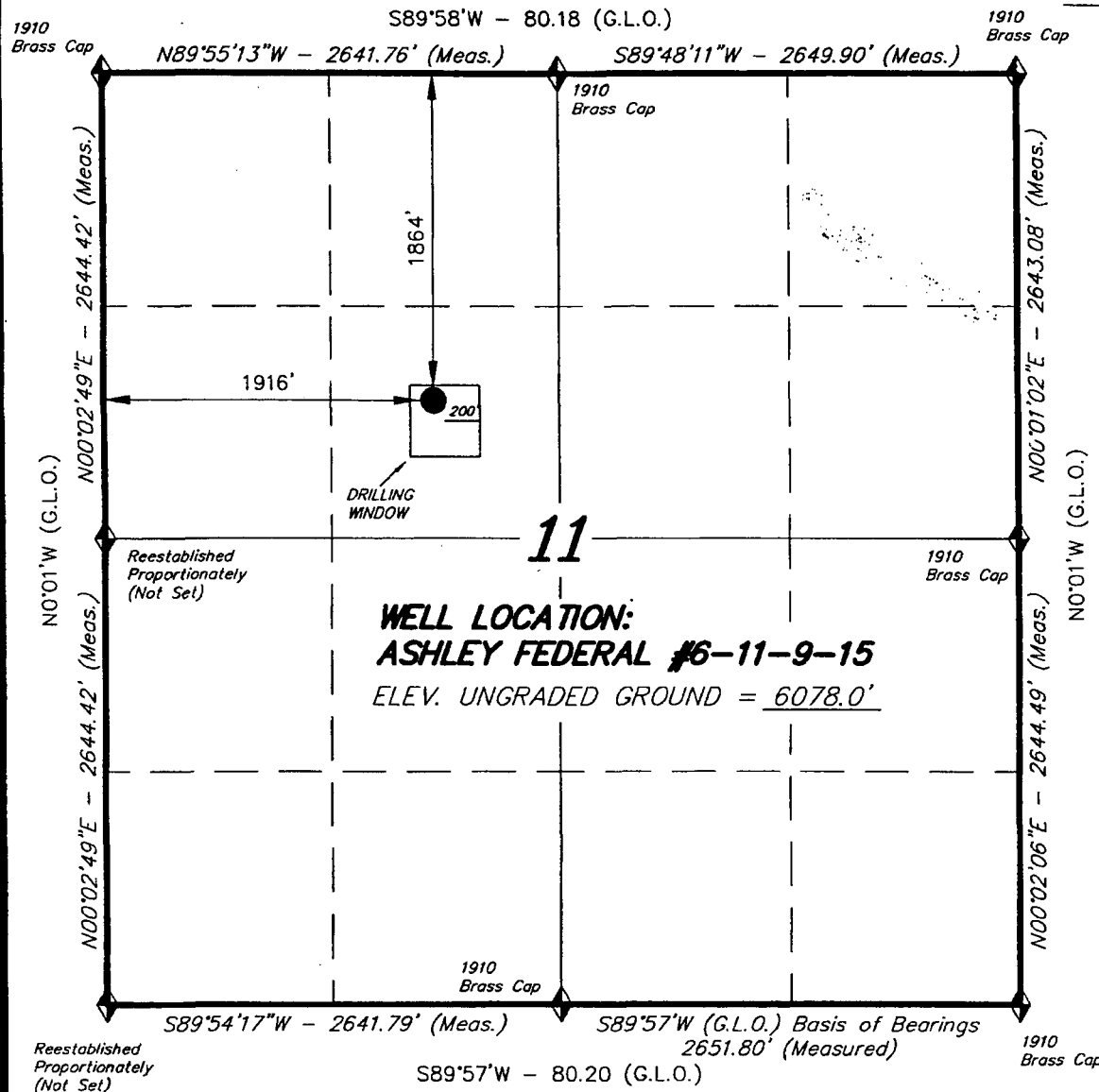
SURVEYED BY: C.D.S. D.J.S.

DATE: 7-6-01

WEATHER: WARM

NOTES:

FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S.R15E SLM</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	<u>T9S.R15E SLM</u> Section 2: Lots 1-5, S2NE, SENW, S2 (All)	State of Utah ML-43538 HBP	Newfield Production Company Newfield RMI LLC	State of Utah

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley #6-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 26th day of June, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires

My Commission Expires: 02/10/2013



Ashley 6-11-9-15

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Wellbore Diagram

Initial Production: 115 BOPD, 95 MCFD,
20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.2')
DEPTH LANDED: 312.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6119.63')
DEPTH LANDED: 6118.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premilite II & 480 sxs 50/50 POZ
CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (6007.01')
TUBING ANCHOR: 5903.72' KB
NO. OF JOINTS: 1 jt. (66.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5939.50' KB
NO. OF JOINTS: 2 jts (33.03')
TOTAL STRING LENGTH: EOT @ 6007'

SUCKER RODS

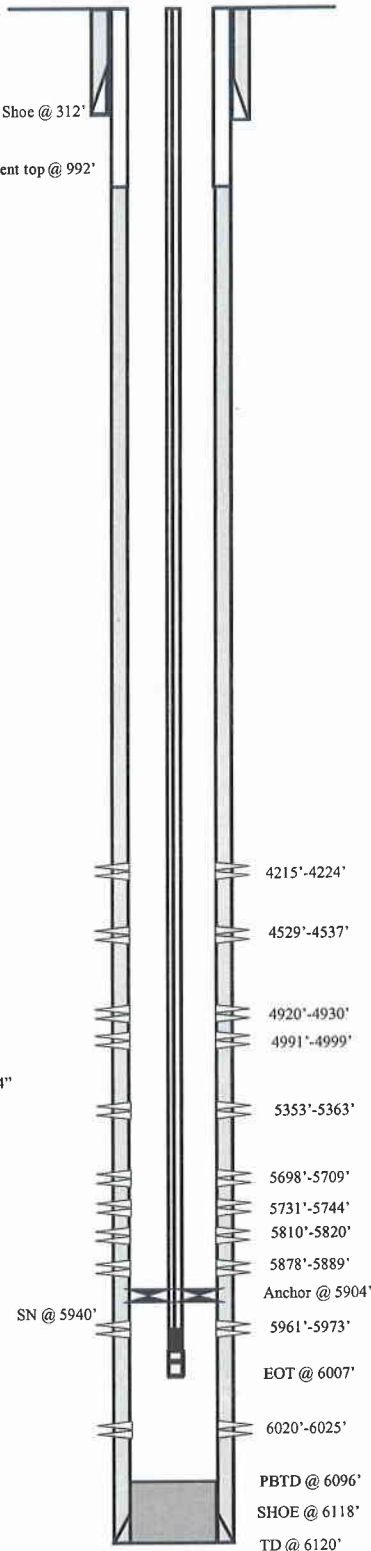
POLISHED ROD: 1-1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4"
plain rods, 100-3/4" scraped rods, 2', 4', 8' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 16' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5.5 SPM

FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.
1/20/04	5353'-5363'	Frac LODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.
1/21/04	4920'-4930'	Frac C sands as follows: 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.
10/04/06		Pump Change. Update rod and tubing details

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes



NEWFIELD



Ashley 6-11-9-15
1864' FNL & 1916' FWL
SENW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32297; Lease #UTU-74826

Ashley 1-10-9-15

Spud Date: 9/10/03
Put on Production: 11/14/03
GL: 6131' KB: 6143'

Initial Production: 20 BOPD,
40 MCFD, 12 BWPD

SURFACE CASING

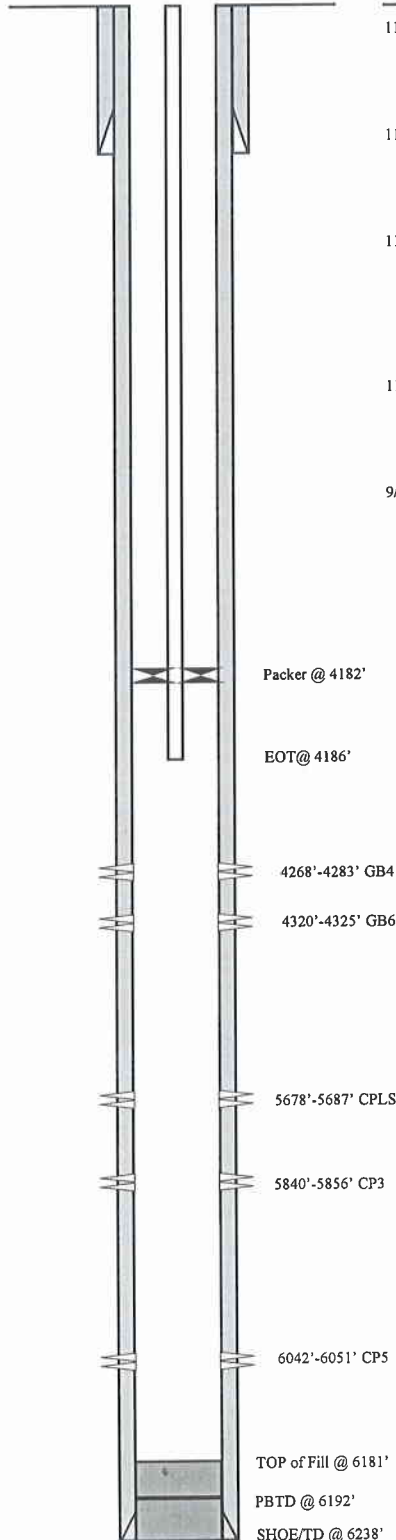
CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.38')
DEPTH LANDED: 314.38' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts (6239.06')
DEPTH LANDED: 6235.06' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 126 jts (4165.72')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 4177.72' KB
PACKER AT: 4182.12'
TOTAL STRING LENGTH: EOT @ 4186.22'

Injection
Wellbore DiagramFRAC JOB

11/04/03	6042'-6051'	Frac CP5 sands as follows: 24,623# 20/40 sand in 305 Bbls Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.
11/04/03	5840'-5856'	Frac CP3 sands as follows: 49,136# 20/40 sand in 447 Bbls Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.
11/04/03	5678'-5687'	Frac CPLS sands as follows: 29,998# 20/40 sand in 264 Bbls Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.
11/05/03	4268'-4325'	Frac GB6 & GB4 sands as follows: 57,386# 20/40 sand in 459 Bbls Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.
9/10/04		Injection Conversion

PERFORATION RECORD

10/30/03	6042'-6051'	4 JSPF	36 holes
11/04/03	5840'-5856'	4 JSPF	64 holes
11/04/03	5678'-5687'	4 JSPF	36 holes
11/05/03	4320'-4325'	4 JSPF	20 holes
11/05/03	4268'-4283'	2 JSPF	30 holes

NEWFIELD

Ashley 1-10-9-15
709' FNL & 548' FEL
NE/NE Section 10-T9S-R15E
Duchesne Co, Utah
API #43-013-32293 ; Lease #UTU-74826

Ashley 2-11-9-15

Spud Date: 10/19/01
Put on Production: 2/16/04

GL: 6062' KB: 6074'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (300.28')
DEPTH LANDED: 308.28' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt mixed, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6158.66')
DEPTH LANDED: 6157.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 184 jts (5941.70')
TUBING ANCHOR: 5954.20' KB
NO. OF JOINTS: 1 jts (32.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5989.25' KB
NO. OF JOINTS: 2 jts (64.60')
TOTAL STRING LENGTH: EOT @ 6055.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 20-3/4" scraped rods; 113-3/4" plain rods; 100-3/4" scraped rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 4 1/2 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 150'

FRAC JOB

2/9/04	5910'-6040'	Frac CP3 and CP5 sands as follows: 48,191# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/9/04	5831'-5841'	Frac CP2 sands as follows: 54,534# 20/40 sand in 474 bbls Lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.7 BPM. ISIP 1850 psi. Calc flush: 5829 gal. Actual flush: 5880 gal.
2/9/04	5752'-5778'	Frac CP1 sands as follows: 99,774# 20/40 sand in 723 bbls Lightning frac 17 fluid. Treated @ avg press of 1943 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 5750 gal. Actual flush: 5796 gal.
2/9/04	5696'-5702'	Frac CP.5 sands as follows: 25,008# 20/40 sand in 279 bbls Lightning frac 17 fluid. Treated @ avg press of 2860 psi w/avg rate of 24.7 BPM. ISIP 2220 psi. Calc flush: 5694 gal. Actual flush: 5754 gal.
2/10/04	5060'-5096'	Frac B sands as follows: 59,917# 20/40 sand in 478 bbls Lightning frac 17 fluid. Treated @ avg press of 1962 psi w/avg rate of 24.4 BPM. ISIP 2050 psi. Calc flush: 5058 gal. Actual flush: 5082 gal.
2/10/04	4813'-4839'	Frac D1 sands as follows: 45,539# 20/40 sand in 402 bbls Lightning frac 17 fluid. Treated @ avg press of 1933 psi w/avg rate of 24.6 BPM. ISIP 2160 psi. Calc flush: 4811 gal. Actual flush: 4872 gal.
2/10/04	4575'-4585'	Frac PB11 sands as follows: 49,766# 20/40 sand in 460 bbls Lightning frac 17 fluid. Treated @ avg press of 1740 psi w/avg rate of 24.2 BPM. ISIP 1990 psi. Calc flush: 5908 gal. Actual flush: 5964 gal.
2/10/04	4326'-4332'	Frac GB6 sands as follows: 25,591# 20/40 sand in 256 bbls Lightning frac 17 fluid. Treated @ avg press of 2680 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4324 gal. Actual flush: 4242 gal.
8-2-07		Workover: Updated rod, tubing detail and no perfs.
7-8-08	5223-5236	Frac A1 & A3 sds as follows: 125,690# 20/40 sand in 1124 bbls of Lightning 17 fluid. Treated w/ ave pressure of 3959 psi @ ave rate of 15.3 BPM. ISIP 2119 psi. Actual flush: 1260 gals.

PERFORATION RECORD

2/5/04	6035'-6040'	4 JSPF	20 holes
2/5/04	5910'-5919'	4 JSPF	36 holes
2/9/04	5831'-5841'	4 JSPF	40 holes
2/9/04	5752'-5778'	4 JSPF	104 holes
2/9/04	5696'-5702'	4 JSPF	24 holes
2/9/04	5372'-5380'	4 JSPF	32 holes
2/10/04	5092'-5096'	4 JSPF	16 holes
2/10/04	5060'-5068'	4 JSPF	32 holes
2/10/04	4836'-4839'	4 JSPF	12 holes
2/10/04	4813'-4821'	4 JSPF	32 holes
2/10/04	4575'-4585'	4 JSPF	40 holes
2/10/04	4326'-4332'	4 JSPF	24 holes
07/8/08	5223-5236'	4 JSPF	40 holes
07/8/08	5250-5260'	4 JSPF	24 holes

NEWFIELD



Ashley 2-11-9-15

229' FNL & 2013' FEL

NWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32214; Lease #UTU 74826

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

GL: 6081' KB: 6091'

SURFACE CASING

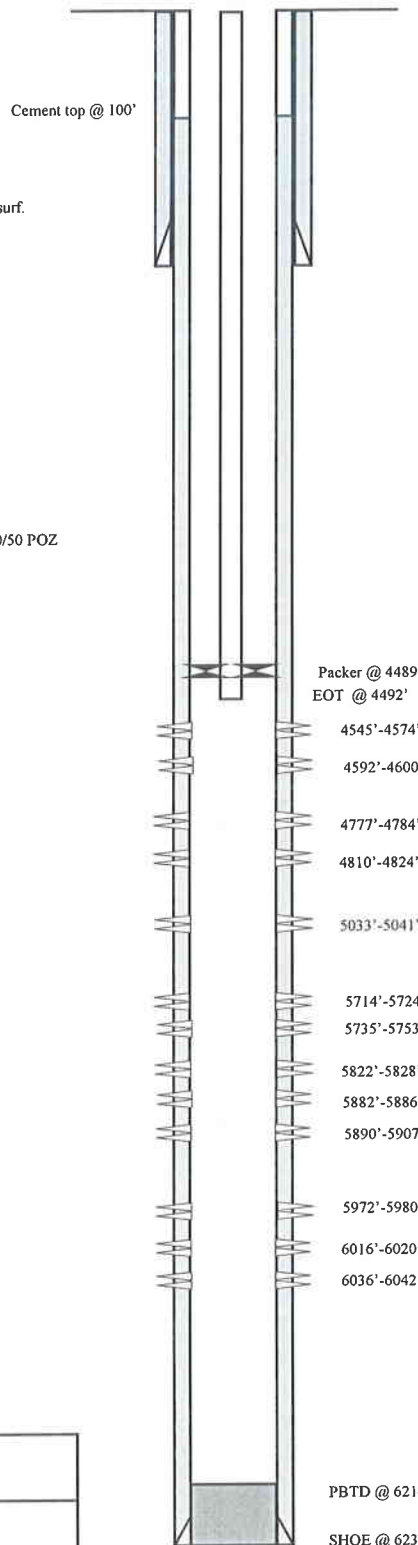
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (291.97')
DEPTH LANDED: 301.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (6239.18')
DEPTH LANDED: 6237.18' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 138 jts (4471.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4483.51' KB
CE @ 4489.01
TOTAL STRING LENGTH: EOT @ 4492.01' w/ 12' KB

Injection Wellbore
Diagram

Initial Production: 63 BOPD,
399 MCFD, 178 BWPD

FRAC JOB

11/13/03	5972'-6042'	Frac CP4 & CP5 sands as follows: 43,000# sand in 411 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals.
11/13/03	5822'-5907'	Frac CP3 & CP2 sands as follows: 79,409# 20/40 sand in 604 bbls Viking I-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals.
11/13/03	5714'-5753'	Frac CP1 sands as follows: 70,000# 20/40 sand in 562 bbls Viking I-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals.
11/13/03	5033'-5041'	Frac B1 sands as follows: 31,000# 20/40 sand in 318 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals.
11/14/03	4777'-4824'	Frac D1 sands as follows: 54,408# 20/40 sand in 459 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals.
11/14/03	4545'-4600'	Frac PB sands as follows: 147,224# 20/40 sand in 992 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals.
12/01/04		Tubing leak. Update rod detail.
04/19/05		Parted rods. Update rod detail.
08/03/05		Tubing Leak. Update rod and tubing details.
2/26/06		Well converted to Injector.
3/13/06		Initial MIT completed and submitted.
05/07/09		Injection Leak
06/16/09		MIT completed update tbg detail

PERFORATION RECORD

11/10/03	6036'-6042'	4 JSPF	24 holes
11/10/03	6016'-6020'	4 JSPF	16 holes
11/10/03	5972'-5980'	4 JSPF	32 holes
11/13/03	5890'-5907'	2 JSPF	34 holes
11/13/03	5882'-5886'	2 JSPF	8 holes
11/13/03	5822'-5828'	2 JSPF	12 holes
11/13/03	5735'-5753'	2 JSPF	36 holes
11/13/03	5714'-5724'	2 JSPF	20 holes
11/13/03	5033'-5041'	4 JSPF	32 holes
11/13/03	4810'-4824'	4 JSPF	56 holes
11/13/03	4777'-4784'	4 JSPF	28 holes
11/14/03	4592'-4600'	2 JSPF	16 holes
11/14/03	4545'-4574'	2 JSPF	58 holes

NEWFIELD

Ashley #3-11-9-15

656' FNL & 1980' FWL

NE/NW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32294; Lease #UTU-74826

Ashley 5-11-9-15

Spud Date 9/20/03

Put on Production 11/19/03

GL 6130' KB 6142'

Initial Production: 84 BOPD,
169 MCFD, 32 BWPDSURFACE CASING

CSG SIZE 8-5/8"

GRADE J-55

WEIGHT 24#

LENGTH 7 jts (304.54')

DEPTH LANDED 314.54' KB

HOLE SIZE 12-1/4"

CEMENT DATA 150 sxs Class "G" cmt, 1 bbl cmt to surface

PRODUCTION CASING

CSG SIZE 5-1/2"

GRADE J-55

WEIGHT 15.5#

LENGTH 145 jts (6199.85')

DEPTH LANDED 6197.85' KB

HOLE SIZE 7-7/8"

CEMENT DATA 300 sxs Premilite II mixed, 475 sxs 50/50 POZ

CEMENT TOP AT 320'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#

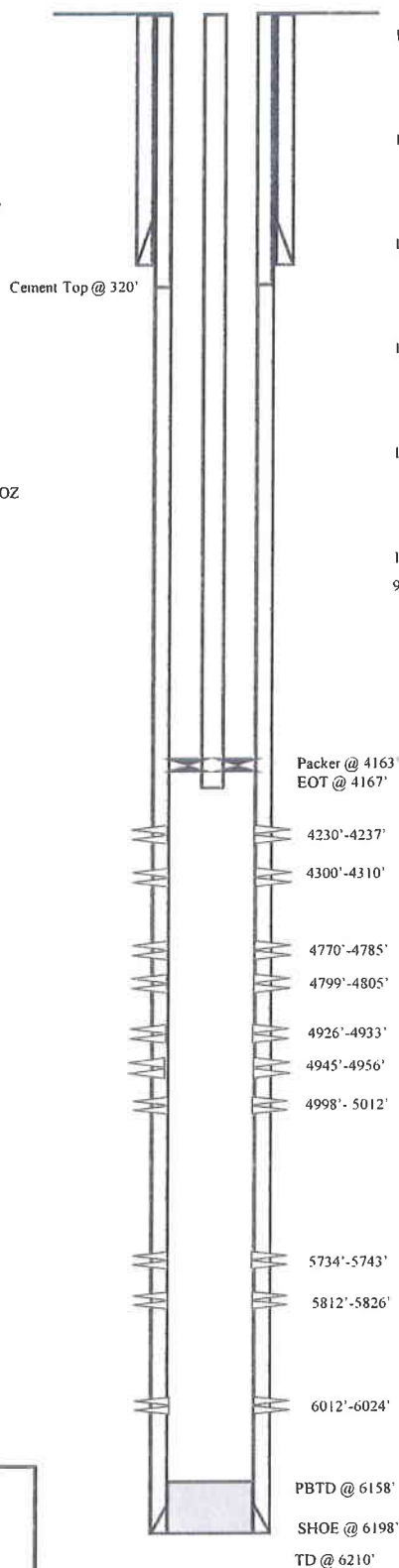
NO OF JOINTS 126 jts (4143')

SEATING NIPPLE 2-7/8" (1.10')

SN LANDED AT 4155'

CE @ 4163'

TOTAL STRING LENGTH EOT @ 4167' w/ 12' KB

Injection
Wellbore DiagramFRAC JOB

11/7/03 6012'-6024'

Frac CP5 sands as follows:30,352# 20/40 sand in 338 bbls Viking I-25 fluid
Treated @ avg press of 2030 psi w/ avg
rate of 24.4 BPM ISIP 2250 psi Calc flush
6010 gal Actual flush 6048 gal

11/7/03 5734'-5826'

Frac CP1 & CP2 sands as follows:75,694# 20/40 sand in 594 bbls Viking I-25 fluid
Treated @ avg press of 1900 psi w/ avg rate of
24.5 BPM ISIP 2075 psi Calc flush 5732 gal
Actual flush 5754 gal

11/7/03 4926'-5012'

Frac B.5 & C sands as follows:99,569# 20/40 sand in 711 bbls Viking I-25 fluid
Treated @ avg press of 1960 psi w/ avg rate of
24.4 BPM ISIP 2070 psi Calc flush 4924 gal
Actual flush 4956 gal

11/7/03 4770'-4805'

Frac D1 sands as follows:79,526# 20/40 sand in 588 bbls Viking I-25 fluid
Treated @ avg press of 1932 psi w/ avg rate of
24.4 BPM ISIP 2250 psi Calc flush 4768 gal
Actual flush 4768 gal

11/7/03 4230'-4310'

Frac GB4 and GB6 sands as follows:39,000# 20/40 sand in 357 bbls Viking I-25 fluid
Treated @ avg press of 2106 psi w/ avg rate of
24.3 BPM ISIP 2130 psi Calc flush 4228 gal
Actual flush 4200 gal

11/23/04

Put on Injection

9/24/09

5 Year MIT completed and submitted

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSFP	48 holes
11/7/03	5812'-5826'	2 JSFP	28 holes
11/7/03	5734'-5743'	2 JSFP	18 holes
11/7/03	4998'-5012'	2 JSFP	28 holes
11/7/03	4945'-4956'	2 JSFP	22 holes
11/7/03	4926'-4933'	2 JSFP	14 holes
11/7/03	4799'-4805'	4 JSFP	24 holes
11/7/03	4770'-4785'	4 JSFP	60 holes
11/7/03	4300'-4310'	4 JSFP	40 holes
11/7/03	4230'-4237'	4 JSFP	28 holes

NEWFIELD

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

Ashley 4-11-9-15

Spud Date: 10/13/03
 Put on Production: 2/6/04
 GL: 6107' KB: 6119'

Initial Production: 52 BOPD,
 116 MCFD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.98')
 DEPTH LANDED: 304.98' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6043.55')
 DEPTH LANDED: 6042.05' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5854.94')
 TUBING ANCHOR: 5870.24' KB
 NO. OF JOINTS: 1 jts (32.32')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5903.66' KB
 NO. OF JOINTS: 1 jts (32.46')
 TOTAL STRING LENGTH: EOT @ 5936.57' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rod, 1-3/4" plain rod, 99-3/4" scraped rods, 91-3/4" plain rods, 40-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 10' x 14' RHAC pump w/ SM Plunger
 STROKE LENGTH: 70"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

2/2/04 5902'-5920' **Frac CP3 sands as follows:**
 69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal.

2/2/04 5676'-5682' **Frac Stray sands as follows:**
 25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal.

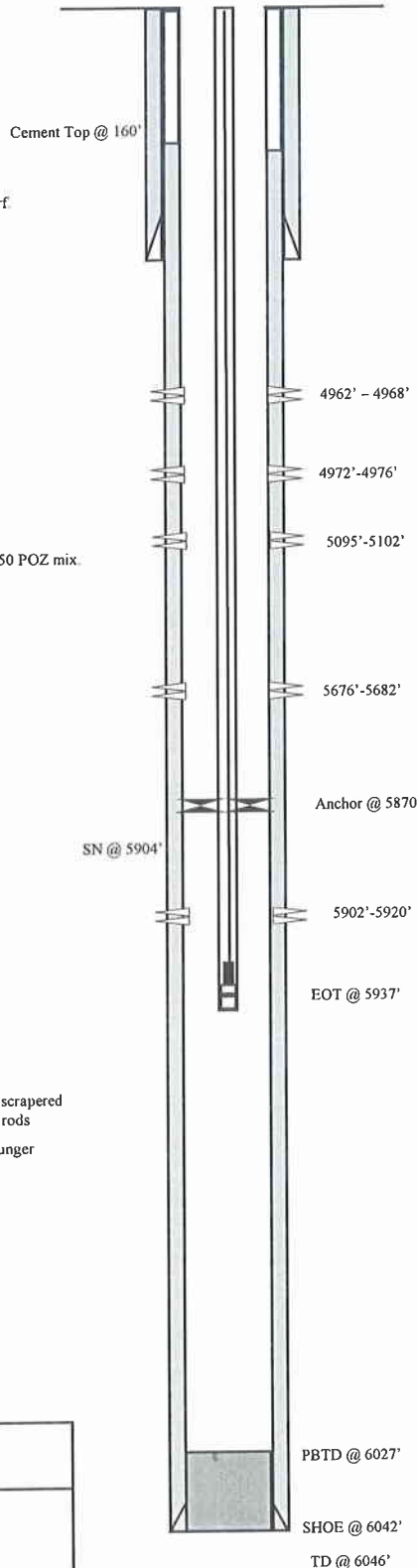
2/2/04 5095'-5102' **Frac B2 sands as follows:**
 24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal.

2/2/04 4962'-4976' **Frac C sands as follows:**
 53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out.

Tubing Leak: Update tubing and rod detail.
Pump Change: Updated rod and tubing detail.

PERFORATION RECORD

1/29/04	5902'-5920'	4 JSPF	72 holes
2/2/04	5676'-5682'	4 JSPF	24 holes
2/2/04	5095'-5102'	7 JSPF	28 holes
2/2/04	4972'-4976'	4 JSPF	16 holes
2/2/04	4962'-4968'	6 JSPF	24 holes



NEWFIELD

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32295; Lease #UTU-74826

Ashley 7-11-9-15

Spud Date: 7/8/02
Put on production:
GL: 6078' KB: 6088'

SURFACE CASING

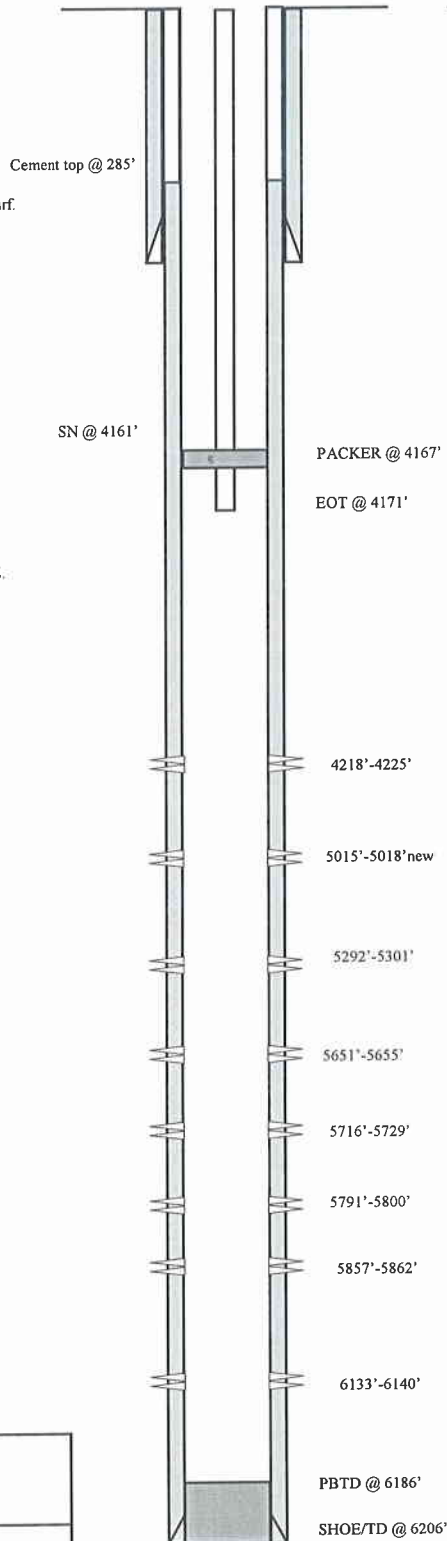
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'

TUBING

SIZE/GRADE/WT.: 2 3/8" / J-55 / 4.7#
CROSSOVER SUB: 2 7/8" (.75")
NO. OF JOINTS: 128 jts (4150.56')
SEATING NIPPLE: 2 3/8" (1.10")
SN LANDED AT: 4161.31' KB
2 3/8 COLLAR; (1.20")
PACKER: 4166.81'
TOTAL STRING LENGTH: EOT @ 4170.81'

Injector Wellbore
DiagramFRAC JOB

8/19/04	6133-6140'	Frac BS sands as follows: 29,476# of 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg. pressure of 2630 psi w/avg. rate of 24.5 BPM. Screened out.
8/27/04		Set packer. Ready for MIT.
01/22/07		Recompletion (New perms)
01/09/07	5791'-5800'	Frac CP2 sands as follows: 14,536# 20/40 sand in 202 bbls Lightning 17 frac fluid. Treated @ ave pressure of 3790 psi w/ avg rate of 14.3 bpm. ISIP 2100 psi. Actual flush 1344 gals, Calc flush 1478 gals
01/10/07	5651'-5729'	Frac CP.5 & CP1 sands as follows: 24,923# 20/40 sand in 258 bbls Lightning 17 frac fluid. Treated @ avg pressure of 4020 psi w/ avg rate of 14.5 BPM. ISIP @ 2325 psi. Actual flush 1386 gals, Calc flush 1512 gals
01/10/07	5015'-5018'	Frac B1 sands as follows: 12,737# 20/40 sand in 161 bbls Lightning 17 frac fluid. Treated @ avg pressure of 4460 psi w/ avg rate of 14 BPM. ISIP 2050 psi. Actual flush 1218 gals, Calc flush 1329 gals
05/07/09		Workover/MIT injector leak. Update rod tubing detail

PERFORATION RECORD

8/16/04	6133-6140'	4 JSPF	28 holes
8/25/04	5857-5862'	4 JSPF	20 holes
8/25/04	5791-5800'	4 JSPF	36 holes
8/25/04	5716-5729'	4 JSPF	52 holes
8/25/04	5651-5655'	4 JSPF	16 holes
8/25/04	5292-5301'	4 JSPF	36 holes
8/25/04	4218-4225'	4 JSPF	28 holes
01/05/07	5015'-5018'	4 JSPF	12 holes

NEWFIELD

Ashley 7-11-9-15
2151' FNL & 2135' FEL
SWNE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32215; Lease #UTU-74826

Ashley #8-11-9-15

Spud Date: 9/13/2001
Put on Production: 11/10/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (293.84')
DEPTH LANDED: 301.84'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (6112.28')
DEPTH LANDED: 6107.28'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs HiLiñ "G" & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

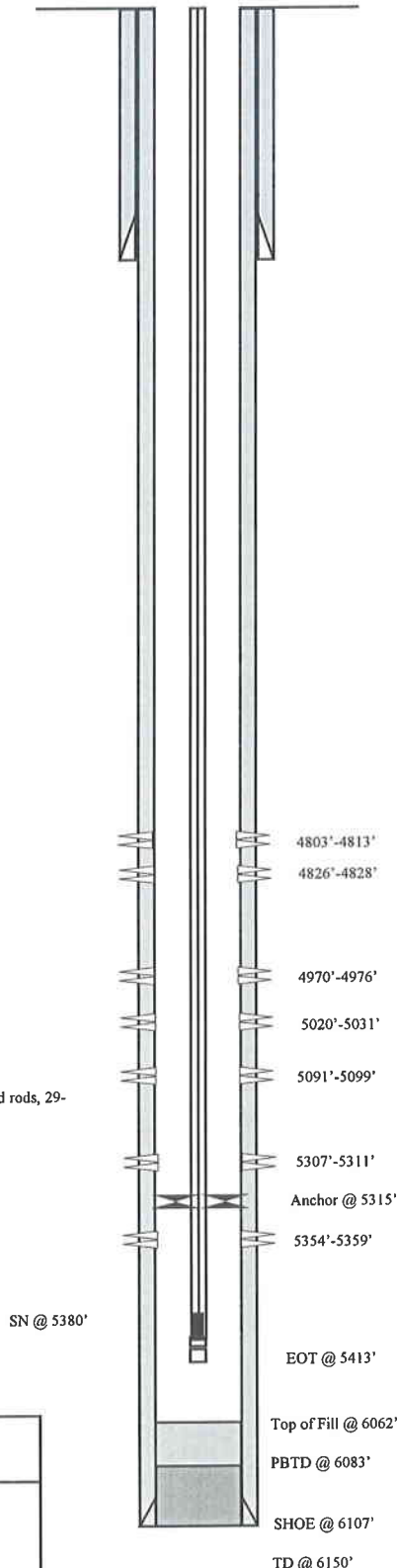
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 166 jts (5305.26')
TUBING ANCHOR: 5315.26'
NO. OF JOINTS: 2 jts (61.52')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5379.72'
NO. OF JOINTS: 1 jt (32.25')
TOTAL STRING LENGTH: EOT @ 5413.52'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 3/4 x 4' pony's, 90-3/4 guided rods, 89-3/4 guided rods, 29-3/4 guided rods bttm 9, 6-1 1/2 wt bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' x 20' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram




Initial Production: 55.8 BOPD,
35.9 MCFD, 30.5 BWPD

FRAC JOB

11/7/01	5307'-5359'	Frac A-3/LODC sand as follows: 36,400# 20/40 sand in 361 bbls YF125 fluid. Treated @ avg press of 2374 psi w/avg rate of 26.9 BPM. ISIP 2495 psi. Left shut in.
11/7/01	4970'-5099'	Frac B/C sand as follows: 88,800# 20/40 sand in 694 bbls YF125 fluid. Treated @ avg press of 2532 psi w/avg rate of 28.2 BPM. Screened out. Left shut in.
11/7/01	4803'-4828'	Frac D-1 sand as follows: 41,760# 20/40 sand in 377 bbls YF125 fluid. Treated @ avg press of 2328 psi w/avg rate of 25.8 BPM. ISIP 2050 psi. Opened all zones and flowed on 12/64" choke for 4 hours until well died.
12/20/02		Pump change. Updated rod details
9/23/04		Pump change. Update rod details
10/12/07		Tubing Leak. Updated rod & tubing details.
08/06/08		Major Workover. Rod & tubing updated.
5/22/09		Tubing Leak. Updated r & t details.

PERFORATION RECORD

11/7/01	5354'-5359'	4 JSPF	20 holes
11/7/01	5307'-5311'	4 JSPF	16 holes
11/7/01	5091'-5099'	4 JSPF	32 holes
11/7/01	5020'-5031'	4 JSPF	44 holes
11/7/01	4970'-4976'	4 JSPF	24 holes
11/7/01	4826'-4828'	4 JSPF	08 holes
11/7/01	4803'-4813'	4 JSPF	40 holes


Ashley 8-11-9-15 1975' FNL & 737' FEL SENE Section 11-T9S-R15E Duchesne Co, Utah API #43-013-32216; Lease #UTU-74826

Spud Date: 08/28/03
Put on Production: 10/18/03
GL: 6163' KB: 6175'

Ashley 11-11-9-15

Initial Production: 80 BOPD,
260 MCFD, 12 BWPD

SURFACE CASING

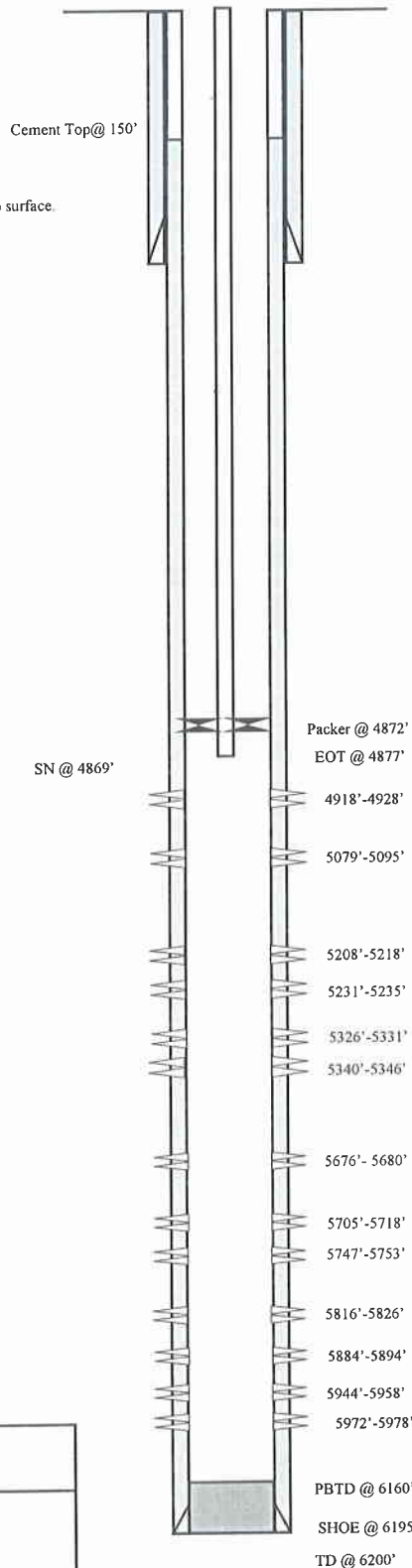
CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.86')
DEPTH LANDED: 313.86' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbls. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6197.06')
DEPTH LANDED: 6195.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Premilite II mixed,
400 sxs 50/50 POZ., W/2 Bbls CMT to pit.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 147 jts (4856.01')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4869.11' KB
TOTAL STRING LENGTH EOT @ 4876.51' KB

Injection Wellbore
DiagramFRAC JOB

10/10/03	5816'-5978'	Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg. press of 1770 psi w/ avg rate of 24.6 BPM. ISIP 2050 psi. Calc. Flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.
10/10/03	5676'-5753'	Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.
10/10/03	5208'-5346'	Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.
10/13/03	5079'-5095'	Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.
10/13/03	4918'-4928'	Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush. Calc. Flush: 4916 gal. Actual flush: 4435 gal.
8-18-05		Converted to Injection. Updated tubing detail.
9-14-05		MIT completed.
08-04-10		5 yr MIT

PERFORATION RECORD

10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes

NEWFIELD**Ashley 11-11-9-15**

2001' FSL & 1979' FWL

NE/SW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32300; Lease #UTU-74826

Ashley 12-11-9-15

Spud Date: 9/12/03
Put on Production: 1/8/04
GL: 6145' KB: 6157.5'

Wellbore Diagram

Initial Production: 36 BOPD,
63 MCFD, 11 BWPD

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (304.35')
DEPTH LANDED 314.35' KB
HOLE SIZE 12-1/4"
CEMENT DATA 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed

PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 139 jts (6163.93')
DEPTH LANDED 6160.43' KB
HOLE SIZE 7-7/8"
CEMENT DATA 400 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
CEMENT TOP AT 314'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55
NO OF JOINTS 178 jts (5874.01')
TUBING ANCHOR 5886.51'
NO OF JOINTS 2 jts (66.11')
SEATING NIPPLE 2-7/8" (1.10')
SN LANDED AT 5955.42'
NO OF JOINTS 2 jts (66.19')
TOTAL STRING LENGTH EOT @ 6023.11' W/12.5' KB

SUCKER RODS

POLISHED ROD 1-1/2" x 22'
SUCKER RODS 6-1 1/2" weight bars, 30-3/4" guided rods, 103-3/4" slick rods, 98-3/4" guided rods, 1-2', 4', 6', x 3/4" pony subs
PUMP SIZE 2-1/2" x 1-1/2" x 12' x 16 RHAC pump
STROKE LENGTH 86"
PUMP SPEED, SPM 5 SPM

Cement Top @ 314'
Casing Shoe @ 314'

SN @ 5955'

4204'-4212'
4243'-4254'
4293'-4312'
4922'-4933'
5668'-5672'
5811'-5822'
5877'-5884'
Anchor @ 5887'
5994'-6003'
EOT @ 6023'
PBTD @ 6122'
SHOE @ 6160'
TD @ 6165'

FRAC JOB

12/30/03	5994'-5884'	Frac CP 4 and 5 sands as follows: 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid Treated @ avg press of 1821 psi w/avg rate of 25 BPM ISIP 1990 psi Calc flush: 5992 gal Actual flush: 5880 gal
12/30/03	5668'-5822'	Frac CP .5 and 3 sands as follows: 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM ISIP 1950 psi Calc flush: 5666 gal Actual flush: 5670 gal
12/30/03	4922'-4933'	Frac C sands as follows: 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM ISIP 1990 psi Calc flush: 4920 gal Actual flush: 4914 gal
12/31/03	4293'-4312'	Frac GB6 sands as follows: 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM ISIP 2020 psi Calc flush: 4291 gal Actual flush: 4284 gal
12/31/03	4204'-4254'	Frac GB4 sands as follows: 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM ISIP 2300 psi Calc flush: 4203 gal Actual flush: 4116 gal
1/26/06		Tubing leak Update rod and tubing details
06/28/07		Pump Change Update rod & tubing detail
9-19-07		Pump Change Update rod & tubing detail

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes

**Ashley 12-11-9-15**

1808' FSL & 540' FWL
NWSW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32301; Lease #UTU-74826

Ashley 8-10-9-15

Spud Date: 10/02/03
Put on Production: 02/09/04
GL: 6142' KB: 6154'

Wellbore Diagram

Initial Production: 55 BOPD,
169 MCFD, 21 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.97')
DEPTH LANDED: 308.97' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6149.19')
DEPTH LANDED: 6147.69' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
NO. OF JOINTS: 175 jts (5774.2')
TUBING ANCHOR: 5774.2'
NO. OF JOINTS: 1 jts (33.05')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5810.0
NO. OF JOINTS: 2 jts (66.08')
TOTAL STRING LENGTH: EOT @ 5877.2'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 100- 7/8" guided rods, 117- 3/4" guided rods, 10- 3/4" guided rods, 6- 1 1/2" weight bars
PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 15'x 18" RHAC pump
STROKE LENGTH: 74"
PUMP SPEED: 5 SPM

FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.
05/09/06		Tubing Leak. Updated Rod & Tubing Detail
12/11/06		Pump Change. Update rod and tubing details.
9-14-07		Tubing Leak. Updated rod & tubing details.
9/9/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes

SN @ 5810'

Anchor @ 5774'

5812'-5825'

EOT @ 5877'

PBTD @ 6127'

SHOE @ 6148'

TD @ 6165'

NEWFIELD

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32298 ; Lease #UTU-74826

DF 10/26/09

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
Put on Production: 10/01/03
GL: 6148' KB: 6160'

Initial Production: 37 BOPD,
80 MCFD, 22 BWPD

SURFACE CASING

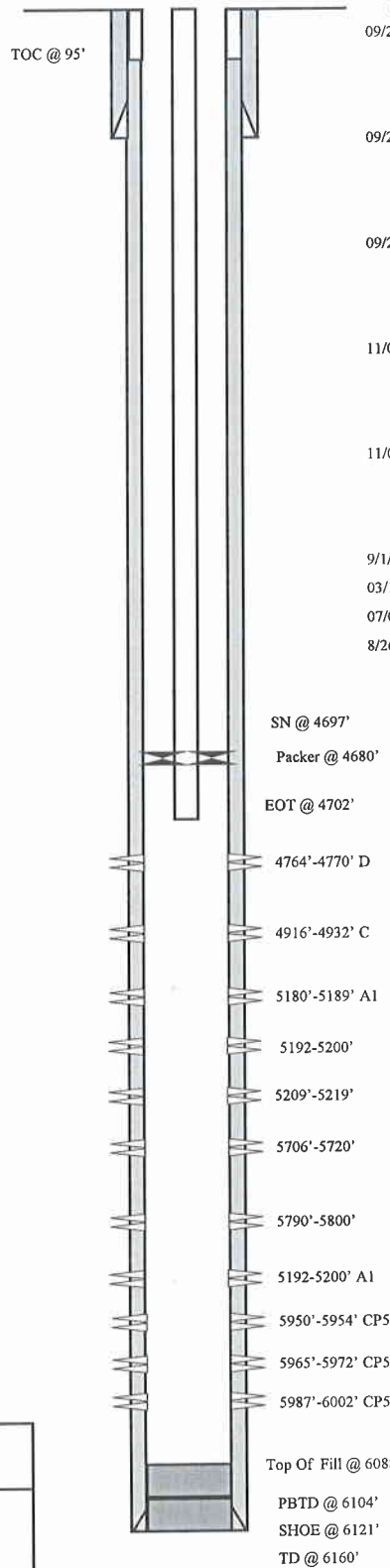
CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300')
DEPTH LANDED: 310.0' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6122.94')
DEPTH LANDED: 6120.94' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sxs Premlite II mixed, 400 sxs
50/50 POZ. cmnt. W/20 Bbls cement to pit.
CEMENT TOP AT: 95' CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
NO. OF JOINTS: 143 jts (4680.60')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 4696.70'
PACKER: 4679.91'
TOTAL STRING LENGTH: EOT @ 4701.95'

Injection
Wellbore DiagramFRAC JOB

09/23/03	5950'-6002'	Frac CP5 sands as follows: 60,507# 20/40 sand in 503 bbls Viking I-25 fluid. Treated @ avg press of 1973 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc. Flush: 5948 gal. Actual flush: 5880 gal.
09/23/03	5706'-5800'	Frac CP3 & CP2 sands as follows: 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid. Treated @ avg. press of 2008 psi w/ avg rate of 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal. Actual flush: 5628 gal.
09/23/03	5180'-5219'	Frac A1 & A3 sands as follows: 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid. Treated @ avg. press of 2250 psi w/ avg rate of 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal. Actual flush: 5082 gal.
11/03/03	4916'-4932'	Frac C sands as follows: 42,034# 20/40 sand in 490 Bbls Viking I-25 fluid. Treated @ avg. press of 2145 psi w/ avg. rate of 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal. Actual flush: 4872 gal.
11/03/03	4764'-4770'	Frac D sands as follows: 36,414# 20/40 sand in 382 Bbls Viking I-25 fluid. Treated @ avg. press of 2711 psi. w/ avg. rate of 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal. Actual flush: 4704 gal.
9/1/04		Injection Conversion
03/15/07		Workover. Update rod and tubing details.
07/03/07		Tubing Leak. Update rod and tubing details.
8/26/08		Tubing leak. Updated rod & tubing details.

PERFORATION RECORD

09/22/03	5950'-5954'	4 JSPF	16 holes
09/22/03	5965'-5972'	4 JSPF	28 holes
09/22/03	5987'-6002'	2 JSPF	30 holes
09/23/03	5790'-5800'	4 JSPF	40 holes
09/23/03	5706'-5720'	2 JSPF	28 holes
09/23/03	5209'-5219'	2 JSPF	20 holes
09/23/03	5192'-5200'	2 JSPF	16 holes
09/23/03	5180'-5189'	2 JSPF	18 holes
11/03/03	4916'-4932'	2 JSPF	32 holes
11/03/03	4764'-4770'	4 JSPF	24 holes

NEWFIELD

Ashley Federal #9-10-9-15
2269 FSL & 490 FEL
NE/SE Section 10 - T9S-R15E
Duchesne Co, Utah
API #43-013-32299; Lease #UTU-74826

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

Wellbore Diagram

Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 260' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5749.3')
TUBING ANCHOR: 5759.3'
NO. OF JOINTS: 2 jts (62.3')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5825' KB
NO. OF JOINTS: 1 jts (31.4')
TOTAL STRING LENGTH: EOT @ 5857'

SUCKER RODS

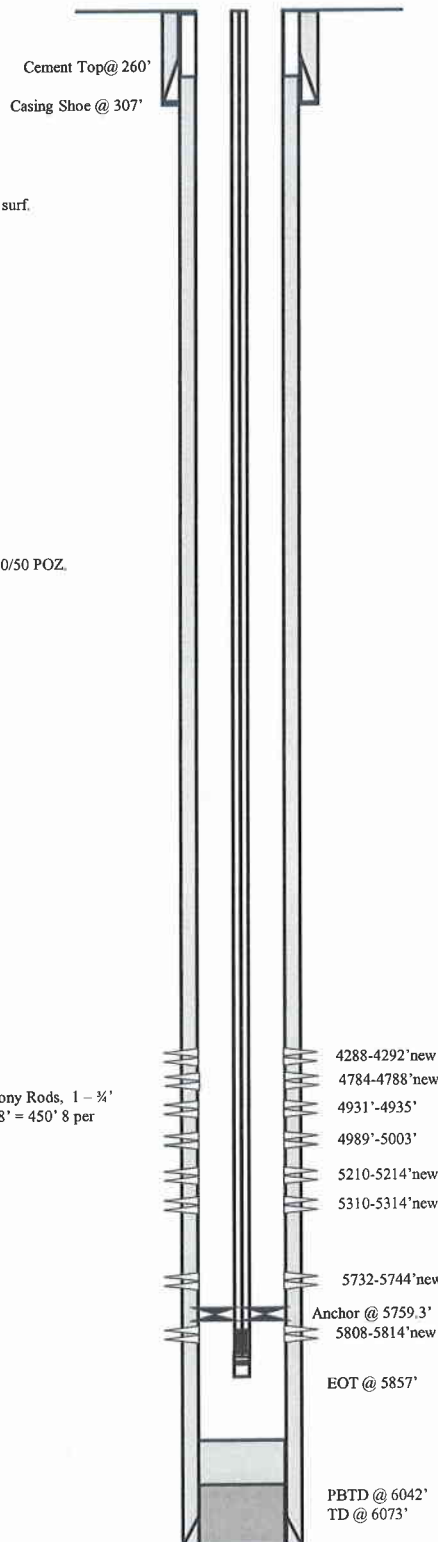
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" = 150' weight bars; 1 -3/4" = 2' Pony Rods, 1 - 3/4" = 8' pony rods; 208 - 3/4" = 5200' 4 pert Guided rods; 18 - 7/8" = 450' 8 per guided rods;
PUMP SIZE: 2-1/2" x 1-1/2" x 12" x 16" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

11/12/01	4931'-5003'	Frac C & B sands as follows: 87,460# 20/40 sand in 643 bbls Viking I-25 fluid. Treated @ avg press of 1980 psi w/avg rate of 29.9 BPM. ISIP 2180 psi.
6/24/08	5732'-5744'	Frac CP1 & CP2 sds as follows: 45,209#s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3735 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2041. Actual flush: 1344 gals
6/25/08	5210'-5314'	Frac LODC & A1 sds as follows: 30,128#s of 20/40 sand in 323 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 4206 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 2188. Actual flush: 1302 gals.
6/25/08	4784-4788	Frac D1 sds as follows: 15,255#s of 20/40 sand in 196 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3840 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1998. Actual flush: 1092 gals
6/25/08	4288-4292	Frac GB6 sds as follows: 22,087#s of 20/40 sand in 253 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3267 w/ ave rate of 15.5 bpm w/ 6 ppg of sand. ISIP was 1999. Actual flush: 1088 gals
06/27/09		Recompletion. Rod & Tubing detail updated.
8/10/09		Tubing leak. Updated rod & tubing details.
4/25/2011		Tubing leak. Updated rod and tubing detail.

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes
6/23/08	4288-4292'	4 JSPF	16 holes
6/23/08	4784-4788'	4 JSPF	16 holes
6/23/08	5210-5214'	4 JSPF	16 holes
6/23/08	5310-5314'	4 JSPF	16 holes
6/23/08	5732-5744'	4 JSPF	48 holes
6/23/08	5808-5814'	4 JSPF	24 holes



NEWFIELD

Ashley Fed. #10-11-9-15
2027' FSL & 2018' FEL
NWSE Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32217; Lease #UTU-74826

VC 5/19/2011

Ashley State 14-2-9-15

Spud Date: 6/14/04
Put on Production: 8/2/04

GL: 6051' KB: 6063'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.19')
DEPTH LANDED: 306.19' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6169.25')
DEPTH LANDED: 6167.25' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 50'

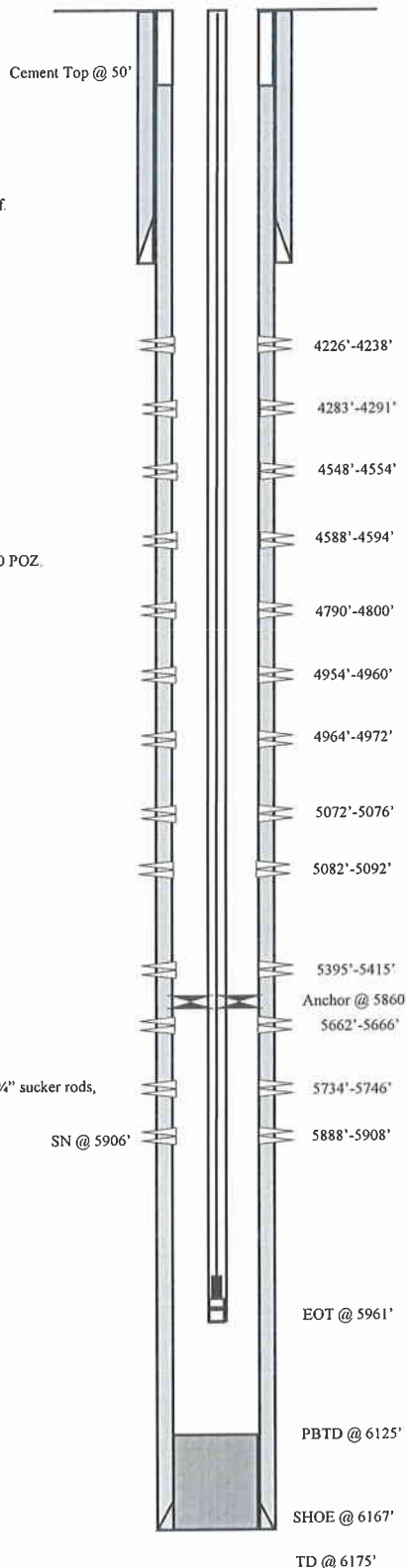
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5859.7')
TUBING ANCHOR: 5859.7' KB
NO. OF JOINTS: 1 jts (31.6')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5894.1' KB
NO. OF JOINTS: 2 jts (65.0')
TOTAL STRING LENGTH: EOT @ 5961'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-6' x 3/4" pony rod, 100- 3/4" guided rods, 85- 3/4" sucker rods,
45- 3/4" guided rods, 6- 1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 16' RHAC

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

7/26/04	5888'-5908'	Frac CP3 sands as follows: 79,627# 20/40 sand in 614 bbls Lightning 17 Frac fluid. Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM. ISIP 2000 psi. Calc flush: 5885 gal. Actual flush: 5884 gal.
7/26/04	5662'-5746'	Frac CP1, .5 sands as follows: 59,772# 20/40 sand in 495 bbls Lightning 17 Frac fluid. Treated @ avg press of 1705 psi w/avg rate of 25.1 BPM. ISIP 1950 psi. Calc flush: 5660 gal. Actual flush: 5662 gal.
7/26/04	5395'-5415'	Frac LODC sands as follows: 64,422# 20/40 sand in 518 bbls Lightning 17 Frac fluid. Treated @ avg press of 2215 psi w/avg rate of 24.9 BPM. ISIP 2625 psi. Calc flush: 5393 gal. Actual flush: 5393 gal.
7/26/04	5072'-5092'	Frac B2 sands as follows: 39,930# 20/40 sand in 349 bbls Lightning 17 Frac fluid. Treated @ avg press of 1930 psi w/avg rate of 25.2 BPM. ISIP 2050 psi. Calc flush: 5068 gal. Actual flush: 5111 gal.
7/26/04	4954'-4972'	Frac C sands as follows: 54,885# 20/40 sand in 462 bbls Lightning 17 Frac fluid. Treated @ avg press of 2105 psi w/avg rate of 25.1 BPM. ISIP 2450 psi. Calc flush: 4952 gal. Actual flush: 4952 gal.
7/27/04	4790'-4800'	Frac D1 sands as follows: 49,940# 20/40 sand in 420 bbls Lightning 17 Frac fluid. Treated @ avg press of 1875 psi w/avg rate of 25.1 BPM. ISIP 2300 psi. Calc flush: 4788 gal. Actual flush: 4788 gal.
7/27/04	4548'-4594'	Frac PB10,11 sands as follows: 39,817# 20/40 sand in 366 bbls Lightning 17 Frac fluid. Treated @ avg press of 2300 psi w/avg rate of 25.1 BPM. ISIP 2375 psi. Calc flush: 4546 gal. Actual flush: 4544 gal.
7/27/04	4226'-4291'	Frac GB6,4 sands as follows: 70,743# 20/40 sand in 514 bbls Lightning 17 Frac fluid. Treated @ avg press of 1970 psi w/avg rate of 25.2 BPM. ISIP 2200 psi. Calc flush: 4224 gal. Actual flush: 4175 gal.
08/16/05		Pump Change: Update rod and tubing detail.
01/10/07		Tubing Leak: Update rod and tubing details.
6-21-07		Pump Change: Updated rod and tubing detail
7/8/2010		Parted rods. Updated rod and tubing detail.

PERFORATION RECORD

7/22/04	5888'-5908'	4 JSPF	80 holes
7/26/04	5734'-5746'	4 JSPF	46 holes
7/26/04	5662'-5666'	4 JSPF	16 holes
7/26/04	5395'-5415'	4 JSPF	80 holes
7/26/04	5082'-5092'	4 JSPF	40 holes
7/26/04	5072'-5076'	4 JSPF	16 holes
7/26/04	4964'-4972'	4 JSPF	32 holes
7/26/04	4954'-4960'	4 JSPF	24 holes
7/26/04	4790'-4800'	4 JSPF	40 holes
7/27/04	4588'-4594'	4 JSPF	24 holes
7/27/04	4548'-4554'	4 JSPF	24 holes
7/27/04	4283'-4291'	4 JSPF	32 holes
7/27/04	4226'-4238'	4 JSPF	48 holes



Ashley State 14-2-9-15
525' FSL & 2017' FWL
SESW Section 2-T9S-R15E
Duchesne Co, Utah
API #43-013-32578; Lease #ML-43538

Ashley State 15-2-9-15

Spud Date: 6/14/04
 Put on Production: 7/28/04
 GL: 6020' KB: 6032'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.01')
 DEPTH LANDED: 313.01' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

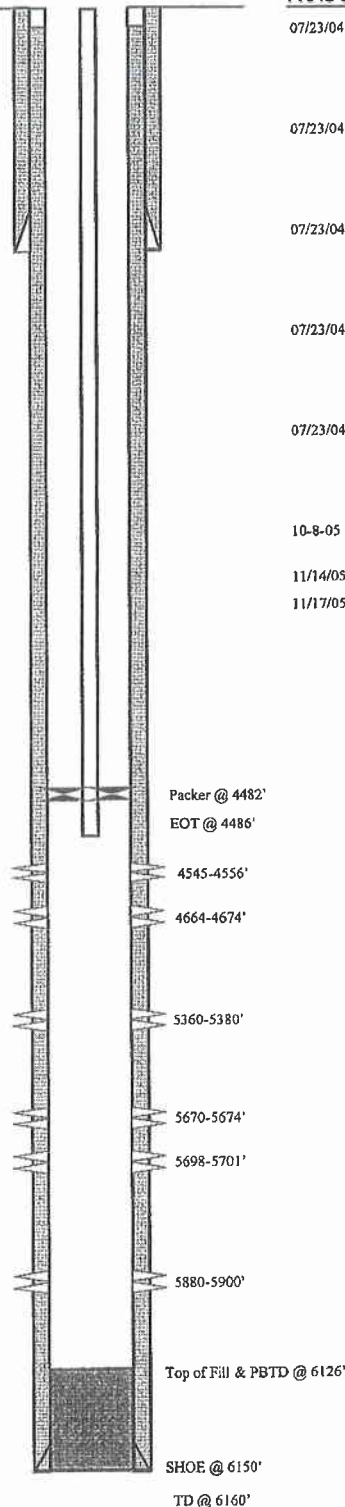
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6152.43')
 DEPTH LANDED: 6150.43' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4465.27')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4477.27' KB
 CE @ 4481.62'
 TOTAL STRING LENGTH: EOT @ 4485.86' w/ 12' KB

Cement Top @ 80'

FRAC JOB

07/23/04 5880-5900' Frac CP3 sands as follows:
 54,059# 20/40 sand in 494 bbls lightning Frac
 17 fluid. Treated @ avg press of 1663 psi
 w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc
 flush: 5878 gal. Actual flush: 5876 gal.

07/23/04 5670-5701' Frac CP1 and .5 sands as follows:
 34,304# 20/40 sand in 375 bbls lightning Frac
 17 fluid. Treated @ avg press of 1869 psi
 w/avg rate of 24.6 BPM. ISIP 2015 psi. Calc
 flush: 5668 gal. Actual flush: 5670 gal.

07/23/04 5360-5380' Frac LODC sands as follows:
 39,721# 20/40 sand in 371 bbls lightning Frac
 17 fluid. Treated @ avg press of 2028 psi
 w/avg rate of 19.4 BPM. ISIP 2330 psi. Calc
 flush: 5358 gal. Actual flush: 5359 gal.

07/23/04 4664-4674' Frac DS1 sands as follows:
 29,245# 20/40 sand in 300 bbls lightning Frac
 17 fluid. Treated @ avg press of 2265 psi
 w/avg rate of 24.8 BPM. ISIP 2800 psi. Calc
 flush: 4662 gal. Actual flush: 4704 gal.

07/23/04 4545-4556' Frac PB10 sands as follows:
 28,142# 20/40 sand in 296 bbls lightning Frac
 17 fluid. Treated @ avg press of 2360 psi
 w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc
 flush: 4543 gal. Actual flush: 4452 gal.


10-8-05 Pump Change: Update tubing
 detail.

11/14/05 Well converted to Injection well.

11/17/05 MIT completed.

PERFORATION RECORD

07/16/04	5880-5900'	4 JSPF	80 holes
07/23/04	5698-5701'	4 JSPF	12 holes
07/23/04	5670-5674'	4 JSPF	16 holes
07/23/04	5360-5380'	4 JSPF	80 holes
07/23/04	4664-4674'	4 JSPF	40 holes
07/23/04	4545-4556'	4 JSPF	44 holes


Ashley State 15-2-9-15 537' FSL & 2051' FEL SW/SE Section 2-T9S-R15E Duchesne Co, Utah API #43-013-32579; Lease #ML-43538

Ashley Fed S-11-9-15

Spud Date: 7-21-10
Put on Production: 8-19-10
GL: 6061' KB: 6073'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8jts 311.75'
DEPTH LANDED: 324.60'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 147jts (6224.47')
HOLE SIZE: 7-7/8"
DEPTH LANDED: 6238.72'
CEMENT DATA: 250 sxs Prem Lite II mixed & 400sxs 50/50 POZ
CEMENT TOP AT: 174'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 169 jts (5307.4')
TUBING ANCHOR: 5320.4'
NO OF JOINTS: 1 jts (31.5')
SEATING NIPPLE: 2-7/8" (1.1')
SN LANDED AT: 5354.6' KB
NO OF JOINTS: 2 jts (62.8')
TOTAL STRING LENGTH: BOT @ 5419'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
SUCKER RODS: 1 -- 16x 7/8 pony rods, 1 - 4' x 7/8" pony rods, 252-8-7/8" guided rods, 4- 1 1/4" weight bars
PUMP SIZE: 2 1/2 x 1 3/4 x 21' x 24' RHAC
STROKE LENGTH: 222
PUMP SPEED: SPM 5

FRAC JOB

8-19-10 5342-5348' Frac A3 sands as follows: Frac with 19780# 20/40 sand in 112bbbs Lightning 17 fluid
8-19-10 5196-5203' Frac A.5 sands as follows: Frac with 14577# 20/40 sand in 84bbbs Lightning 17 fluid
8-19-10 4981-4987' Frac C sands as follows: Frac with 14339# 20/40 sand in 86bbbs Lightning 17 fluid
8-19-10 4838-4845' Frac D1 sands as follows: Frac with 14257# 20/40 sand in 83bbbs Lightning 17 fluid
8-19-10 4278-4307' Frac GB4 sands as follows: Frac with 33355# 20/40 sand in 181bbbs Lightning 17 fluid

Cement Top @ 174'

SN @ 5355'

4278-4280'

4305-4307'

4312-4314'

4838-4845'

4981-4987'

5196-5203'

Anchor @ 5320'

5342-5348'

EOT @ 5419'

PBTD @ 6194'

SHOE @ 6239'

TD @ 6253'

PERFORATION RECORD

5342-5348'	3 JSPP	18 holes
5196-5203'	3 JSPP	21 holes
4981-4987'	3 JSPP	18 holes
4838-4845'	3 JSPP	21 holes
4312-4314'	3 JSPP	6 holes
4305-4307'	3 JSPP	6 holes
4278-4280'	3 JSPP	6 holes

NEWFIELD



Ashley Fed S-11-9-15
SL: 2025 FSI. & 1991 FEL (NW/SE)
Section 11, T9S, R15
Duchesne Co, Utah
API # 43-013-33877; Lease # UTU-74826

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-53130**

Well Name: **Ashley IF**

Sample Point: **tank**

Sample Date: **1 /7 /2011**

Sales Rep: **Monty Frost**

Lab Tech: **Peter Poulsen**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
		Manganese (Mn):	0.02	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
Calculated T.D.S. (mg/L)	6217	Aluminum (Al):	-	Nitrate (NO ₃):	-
Molar Conductivity (µS/cm):	9420	Ammonia NH ₃ :	-	Lead (Pb):	-
Resistivity (Mohm):	1.0616			Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

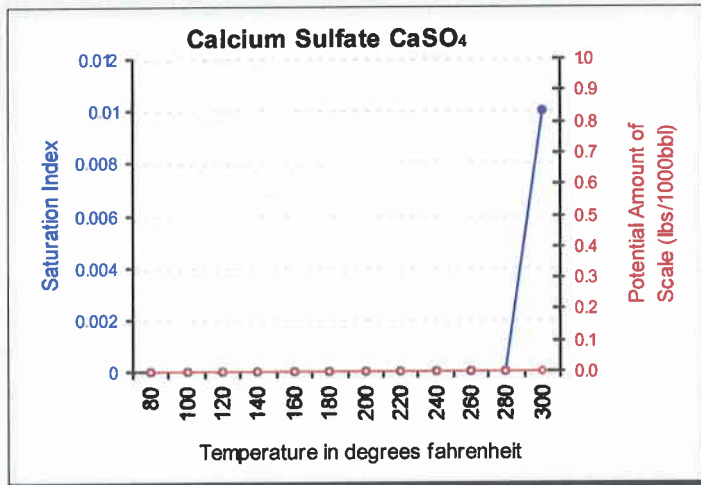
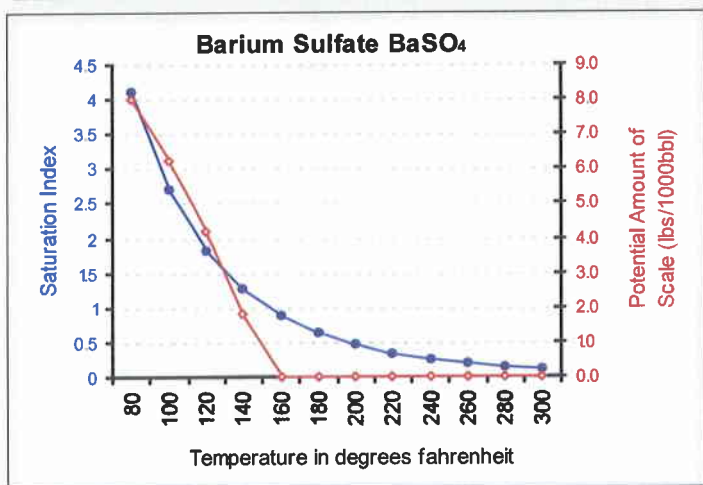
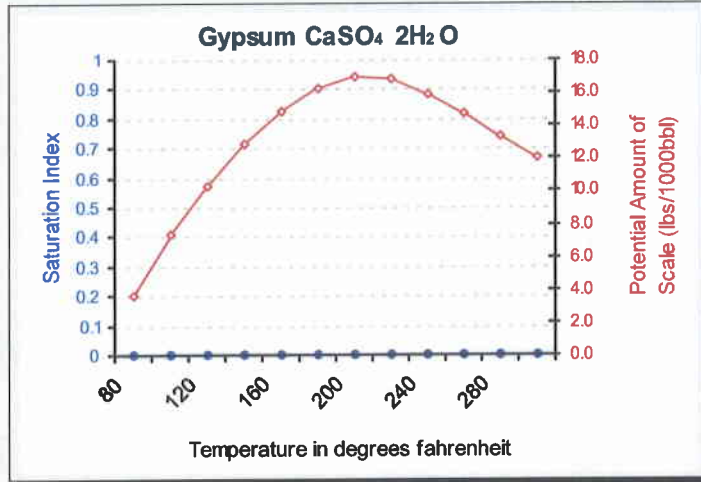
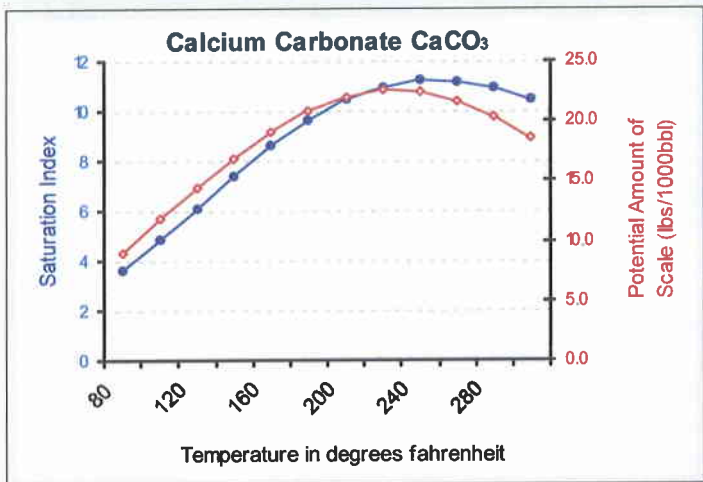
1553 East Highway 40

Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Water Analysis ReportProduction Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-53399**Well Name: **Ashley 6-11-9-15**

Sample Point:

Sample Date: **1 /26/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics	
Test Date:	1/28/2011	Cations	Anions
Temperature (°F):	100	Calcium (Ca):	33.00
Sample Pressure (psig):		Magnesium (Mg):	10.70
Specific Gravity (g/cm³):	1.0100	Barium (Ba):	60.00
pH:	8.4	Strontium (Sr):	-
Turbidity (NTU):	-	Sodium (Na):	6895.00
		Potassium (K):	-
		Iron (Fe):	0.49
		Manganese (Mn):	0.20
		Lithium (Li):	-
		Aluminum (Al):	-
		Ammonia NH₃:	-
Calculated T.D.S. (mg/L):	18480	Chloride (Cl):	10000.00
Molar Conductivity (µS/cm):	28000	Sulfate (SO₄):	16.50
Resistivity (Mohm):	0.3571	Dissolved CO₂:	-
		Bicarbonate (HCO₃):	1464.00
		Carbonate (CO₃):	-
		H₂S:	-
		Phosphate (PO₄):	-
		Silica (SiO₂):	-
		Fluoride (F):	-
		Nitrate (NO₃):	-
		Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		10.23	46.96	0.00	-2929.00	0.00	-3069.80	-	-	15.44	31.36	0.12
80	0	8.01	41.82	0.00	12.31	0.00	-3253.50	-	-	23.69	32.88	0.07
100	0	10.23	46.96	0.00	17.22	0.00	-3069.80	-	-	15.44	31.36	0.08
120	0	12.06	48.79	0.00	19.51	0.00	-2793.30	-	-	10.29	29.47	0.09
140	0	13.44	48.90	0.00	20.21	0.00	-2463.70	-	-	7.00	27.15	0.10
160	0	14.17	48.15	0.00	20.00	0.00	-2115.40	-	-	4.84	24.30	0.11
180	0	14.20	46.87	0.00	19.36	0.00	-1774.60	-	-	3.40	20.80	0.12
200	0	13.61	44.73	0.00	18.50	0.00	-1459.10	-	-	2.42	16.55	0.12
220	2.51	12.43	41.30	0.00	17.50	0.00	-1193.90	-	-	1.70	11.06	0.12
240	10.3	11.12	36.19	0.00	16.16	0.00	-951.18	-	-	1.23	4.77	0.12
260	20.76	9.70	30.46	0.00	14.42	0.00	-746.91	-	-	0.90	-2.71	0.12
280	34.54	8.31	25.02	0.00	12.28	0.00	-578.61	-	-	0.66	-11.54	0.12
300	52.34	7.01	20.30	0.00	9.90	0.01	-442.36	-	-	0.49	-21.93	0.12

Conclusions:**Notes:**

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

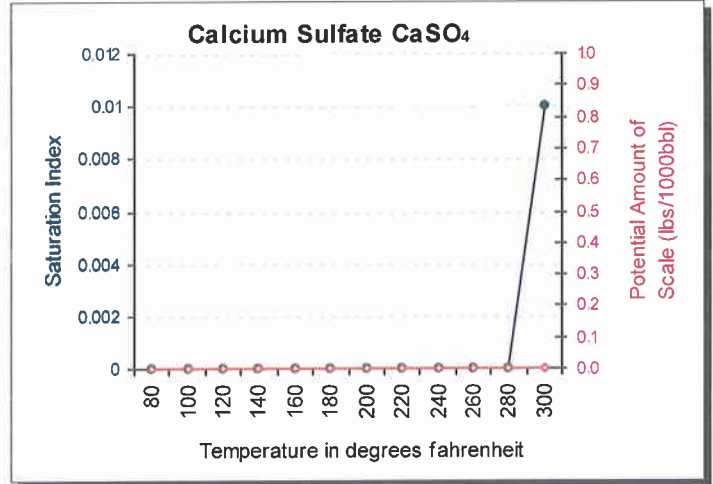
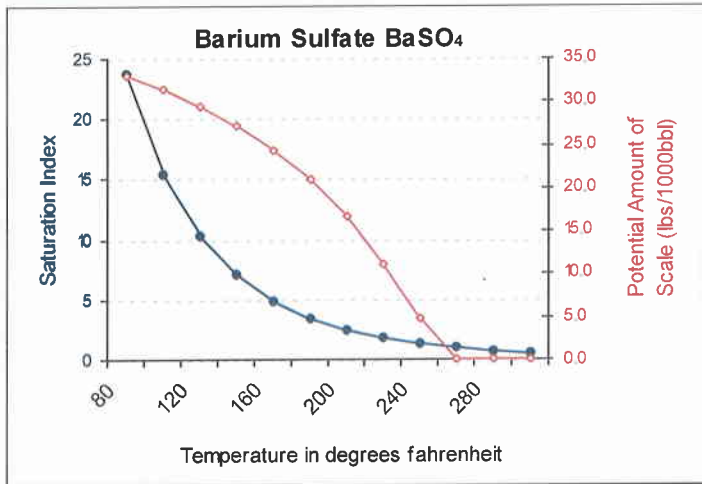
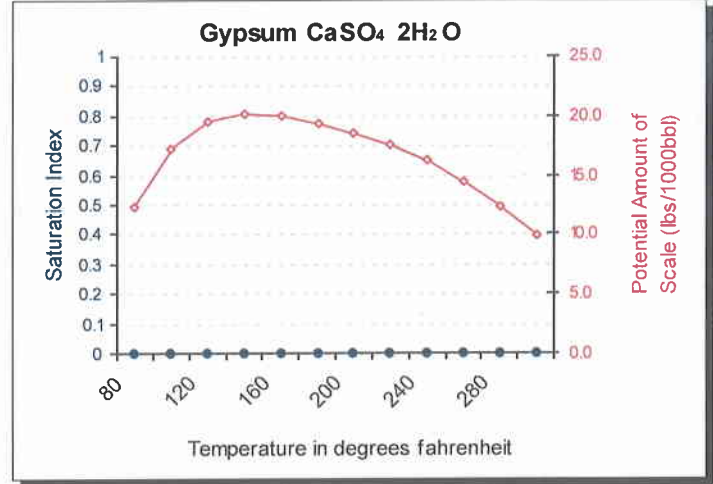
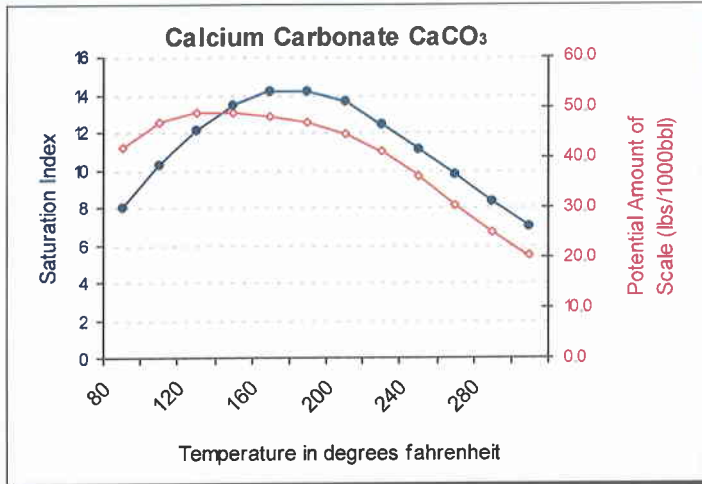
Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

**Multi-Chem Group, LLC**

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

Scale Prediction GraphsWell Name: **Ashley 6-11-9-15**Sample ID: **WA-53399**

Attachment "G"

Ashley #6-11-9-15 Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5961	6025	5993	2150	0.79	2111
5878	5889	5884	2300	0.82	2262
5698	5744	5721	1930	0.77	1893 ←
5353	5363	5358	2600	0.92	2565
4991	4999	4995	1980	0.83	1948
4920	4930	4925	2150	0.87	2118
4529	4537	4533	2560	1.00	2531
4215	4224	4220	2150	0.94	2123
5810	5820	5815	2150	0.80	2112
				Minimum	<u>1893</u>

Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



ATTACHMENT

G-1

1 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 16, 2004

Completion Day: 01

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP4 sds	5961-5973'	4/48			
CP5 sds	6020-6025'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 15, 2004

SITP: SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU HO trk & pressure test casing, blind rams, frac head & casing valves to 3000 psi. RU Schlumberger WLT & run CBL under pressure. WL TD @ 6090' & cmt top @ 992'. Perf stage #1 W/ 3 1/8" slick gun, 21 grams, .34" E.H., 34.5" penetration disposables as follows: CP5 sds @ 6020-6025' & CP4 @ 5961-73' all w/ 4 JSPF total of 68 shots. SIFN W/ est 145 BWTR.

Starting fluid load to be recovered: 145 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 145 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Weatherford BOP	\$130
IPC NU crew	\$300
IPC trucking	\$1,300
Schlumberger CP5&4sd	\$7,920
Drilling cost	\$187,447
Rebel HO trk	\$400
Location preparation	\$300
IPC wellhead	\$1,500
Benco - anchors	\$950
Admin. Overhead	\$3,000
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:
Avg TP: Avg Rate: Total Prop pmpd:
ISIP: 5 min: 10 min: FG:
Completion Supervisor: Ron Shuck

DAILY COST: \$203,547
TOTAL WELL COST: \$203,547

ATTACHMENT G-1 17
2 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 20, 2004

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD:

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP4 sds	5961-5973'	4/48			
CP5 sds	6020-6025'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 19, 2004

SITP: SICP: 0

Day 2(a):

NU BJ Services "Ram head" flange. RU BJ & frac CP4 & CP5 sds W/ 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Perfs broke down @ 3077 psi. Treated @ ave press of 2150 psi W/ ave rate of 24.8 BPM. ISIP- 2150 psi. Leave pressure on well. Est 641 BWTR.

See day 2(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 145 Starting oil rec to date: 0
Fluid lost/recovered today: 496 Oil lost/recovered today: 0
Ending fluid to be recovered: 641 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP4 & CP5 sands

4600 gals of pad

3000 gals W/ 1-5 ppg of 20/40 sand

6000 gals W/ 5-8 ppg of 20/40 sand

1206 gals W/ 8 ppg of 20/40 sand

Flush W/ 6006 gals of slick water

Called flush @ blender--includes 2 bbls pump/line volume

COSTS

Weatherford BOP \$130

Weatherford service \$550

Betts frac wtr \$880

Zubiate HO (frac wtr) \$413

R & R propane \$275

BJ Services - CP4/CP5 \$21,093

IPC supervision \$100

Max TP: 2444 Max Rate: 25 BPM Total fluid pmpd: 496 bbls

Avg TP: 2150 Avg Rate: 24.8 BPM Total Prop pmpd: 60,129#

ISIP: 2150 5 min: 10 min: FG: .79

Completion Supervisor: Gary Dietz

DAILY COST: \$23,441

TOTAL WELL COST: \$226,988

ATTACHMENT G-1 17
3 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 20, 2004

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5910'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP3 sds	5878-5889'	4/44			
CP4 sds	5961-5973'	4/48			
CP5 sds	6020-6025'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 19, 2004

SITP: SICP: 1415

Day 2(b):

RU Schlumberger WLT, crane & lubricator. Run Weatherford 5 1/2" composite flow-through frac plug & 11' perf gun. Set plug @ 5910'. Perf stage #2 W/ 3 1/8" slick gun (21 gram charges) as follows: CP3 sds @ 5878-89' W/ 4 JSPF. Made 2 runs including 1 misrun. RU BJ Services & frac CP3 sds W/ 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Perfs broke down @ 4430 psi after working with leakoff several times. Treated @ ave press of 3000 psi W/ ave rate of 24 BPM. ISIP- 2300 psi. Leave pressure on well. Est 1123 BWTR.

See day 2(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 641 Starting oil rec to date: 0
Fluid lost/recovered today: 482 Oil lost/recovered today: 0
Ending fluid to be recovered: 1123 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP3 sands

4400 gals of pad
2944 gals W/ 1-5 ppg of 20/40 sand
5872 gals W/ 5-8 ppg of 20/40 sand
1096 gals W/ 8 ppg of 20/40 sand
Flush W/ 5922 gals of slick water
Called flush @ blender--includes 2 bbls pump/line volume

COSTS

Weatherford frac plug	\$2,200
Schlumberger - CP3	\$3,000
Betts frac wtr	\$880
Zubiate HO (frac wtr)	\$413
R & R propane	\$275
BJ Services - CP3 sds	\$11,060
IPC supervision	\$100

Max TP: 4070 Max Rate: 25.3 BPM Total fluid pmpd: 482 bbls
Avg TP: 3000 Avg Rate: 24 BPM Total Prop pmpd: 55,678#
ISIP: 2300 5 min: 10 min: FG: .82
Completion Supervisor: Gary Dietz

DAILY COST: \$17,928
TOTAL WELL COST: \$244,916



ATTACHMENT G-1

17
4 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 20, 2004

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5910'
BP/Sand PBTD: 5840'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP2 sds	5810-5820'	4/40			
CP3 sds	5878-5889'	4/44			
CP4 sds	5961-5973'	4/48			
CP5 sds	6020-6025'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 19, 2004

SITP: SICP: 1240

Day 2(c):

RU Schlumberger WLT & run Weatherford 5 1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5840'. Perf stage #3 W/ 3 1/8" slick gun (21 gram charges) as follows: CP2 sds @ 5810-20' W/ 4 JSPF. Made 2 runs total including 1 misrun. RU BJ Services to frac CP2 sds. Perfs will not break down @ 4500 psi (no leakoff). RU WL & RIH W/ 3 1/8" dumpbailer. Glass cracked but dumped no acid. Run #2 was misrun. Run #3 glass cracked but dumped no acid. RU BJ & try to break perfs. Still no leakoff. SIFN W/ est 1123 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 1123 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 1123 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP2 sands

COSTS

Weatherford frac plug \$2,200

Schlumberger - CP2 \$4,000

IPC supervision \$100

NOT FRACED

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$6,300

TOTAL WELL COST: \$251,216

ATTACHMENT G-1
5 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15Report Date: Jan. 21, 2004Completion Day: 03Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5770
Plugs 5910' 5840'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
			CP1 sds	5731-5744'	4/52
			CP2 sds	5810-5820'	4/40
			CP3 sds	5878-5889'	4/44
			CP4 sds	5961-5973'	4/48
			CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 20, 2004SITP: SICP: 4000

Day 3(a)

Thaw well out. RU Schlumberger WLT & 17' x 3-1/8" dump bailer. Tag fill @ 5815' (5' of perfs are covered). Dumped 8 gals 15% HCL acid on sds. RU BJ Services to frac CP2 sds. Perfs will not break down @ 4400 psi (no leakoff). RU WL & RIH w/ 3 1/8" dumpbailer, spot 8 gals on sds. RU BJ & try to break perfs. Still no leakoff. Decision made to leave behind for now. RU Schlumberger WLT & RIH w/ 5-1/2" composite plug & 13' slick perf guns. Set plug @ 5770'. Shot Stage #4 CP1 sds @ 5731-5744', 5698-5709' w/ 4 SPF for total of 96 shots in 2 runs. RU BJ & frac CP1sds w/ 59,279#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Opened well w/ 700 psi on casing. Perfs broke down @ 3800 psi back to 2400. Treated @ ave press of 1900 w/ ave rate of 24.6 bpm. ISIP 1930. Leave pressure on well. 1619 bbls EWTR.

See day3(b).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1123 Starting oil rec to date: 0
Fluid lost/recovered today: 496 Oil lost/recovered today: 0
Ending fluid to be recovered: 1619 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: CP1 sands down casing4620 gals of pad3000 gals w/ 1-5 ppg of 20/40 sand6000 gals w/ 5-8 ppg of 20/40 sand1516 gals w/ 8 ppg of 20/40 sandFlush w/ 5695 gals of slick waterCalled flush @ blender includes 2 bbls for pump and line volume.Max TP: 4300 Max Rate: 24.7 Total fluid pmpd: 496 bblsAvg TP: 1900 Avg Rate: 24.6 Total Prop pmpd: 59,279#'sISIP: 1930 5 min: 10 min: FG: .77Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$130
Schlumberger - CP1	\$2,200
IPC supervision	\$100
BJ Services CP1 sds	\$20,020
Betts wtr	\$880
IPC gas	\$100
R&R propane	\$340
Zubiate Hot Oil	\$610

DAILY COST: \$24,380TOTAL WELL COST: \$226,830



ATTACHMENT

G-1

6 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 21, 2004

Completion Day: 03

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5400'
Plugs 5910' 5840' 5770'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
			CP1 sds	5731-5744'	4/52
			CP2 sds	5810-5820'	4/40
			CP3 sds	5878-5889'	4/44
			CP4 sds	5961-5973'	4/48
			CP5 sds	6020-6025'	4/20
LODC sds	5353-5363'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 20, 2004

SITP: SICP: 1600

Day 3(b)

RU Schlumberger WLT & RIH w/ 5-1/2" composite plug & 10' slick perf guns. Set plug @ 5400'. Shot Stage #5 LODC sds @ 5353-5363' w/ 4 SPF for total of 40 shots in 1 runs. Perfs won't break down @ 4360 psi. RU dump bailer. Spot 8 gals 15% acid on perfs. RU BJ & frac LODCsds w/ 59,350#'s 20/40 sand in 491 bbls Lightning 17 frac fluid. Opened well w/ 1090 psi on casing. Perfs broke down @ 4074 psi back to 1600 psi. Treated @ ave press of 2550 w/ ave rate of 24.4 bpm. ISIP 2600. Leave pressure on well. 2110 bbls EWTR.

See day3(c).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1619 Starting oil rec to date: 0
Fluid lost/recovered today: 491 Oil lost/recovered today: 0
Ending fluid to be recovered: 2110 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sands down casing

4620 gals of pad

3000 gals w/ 1-5 ppg of 20/40 sand

6000 gals w/ 5-8 ppg of 20/40 sand

1651 gals w/ 8 ppg of 20/40 sand

Flush w/ 5351 gals of slick water

Called flush @ blender includes 2 bbls for pump and line volume.

Max TP: 4074 Max Rate: 24.5 Total fluid pmpd: 491 bbls

Avg TP: 2550 Avg Rate: 24.4 Total Prop pmpd: 59,350#'s

ISIP: 2600 5 min: 10 min: FG: .92

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services \$2,200

Schlumberger - LODC \$3,200

IPC supervision \$100

BJ Services LODC sds \$19,610

Betts wtr \$880

IPC gas \$100

R&R propane \$475

Zubiate Hot Oil \$713

DAILY COST: \$27,278

TOTAL WELL COST: \$254,108



ATTACHMENT G-1

17
7 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 21, 2004

Completion Day: 03

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4962'
Plugs 5910' 5840' 5770' 5400' 5040'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
			CP1 sds	5731-5744'	4/52
			CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 20, 2004

SITP: SICP: 1536

Day 3(c)

RU Schlumberger WLT & RIH w/ 5-1/2" composite plug & 8' slick perf guns. Set plug @ 5040'. Shot Stage #6 B.5 sds @ 4991-4999' w/ 4 SPF for total of 32 shots in 1 runs. Perfs won't break down @ 4400 psi. RU dump bailer. Spot 8 gals 15% acid on perfs. RU BJ & frac B.5sds w/ 39,909#'s 20/40 sand in 375 bbls Lightning 17 frac fluid. Opened well w/ 1536 psi on casing. Perfs broke down @ 4400 psi back to 1480 psi. Treated @ ave press of 2000 w/ ave rate of 24.7 bpm. ISIP 1980. Leave pressure on well. 2285 bbls EWTR. RU Schlumberger WLT & RIH composite plug & 10' perf gun. Set plug @ 4962'. Perforate Stage #7 C sds @ 4920-4930' w/ 4 spf for total of 40 shots in 1 run. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2110 Starting oil rec to date: 0
Fluid lost/recovered today: 375 Oil lost/recovered today: 0
Ending fluid to be recovered: 2285 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B.5 sands down casing

3192 gals of pad

2500 gals w/ 1-5 ppg of 20/40 sand

5068 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4990 gals of slick water

Called flush @ blender includes 2 bbls for pump and line volume.

Max TP: 4300 Max Rate: 24.7 Total fluid pmpd: 375 bbls

Avg TP: 2000 Avg Rate: 24.7 Total Prop pmpd: 39,909#'s

ISIP: 1980 5 min: 10 min: FG: .83

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	\$4,800
Schlumberger B5 & C	\$4,800
IPC supervision	\$100
BJ Services B.5 sds	\$9,320
Betts wtr	\$400
IPC gas	\$100
R&R propane	\$400
Zubiate Hot Oil	\$420

DAILY COST: \$20,340

TOTAL WELL COST: \$274,448

ATTACHMENT G-1 17
8 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 22, 2004

Completion Day: 04

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4962'
Plugs 5910' 5840' 5770' 5400' 5040'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
			CP1 sds	5731-5744'	4/52
			CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 21, 2004

SITP: SICP: 660

Day 4(a)

Thaw BOP & tbg stump out w/ hot oiler. RU BJ & frac stage #7 C sds w/ 39,586#'s 20/40 sand in 370 bbls Lightning 17 frac fluid. Opened well w/ 660 psi on casing. Perfs broke down @ 3570 psi back to 2050 psi. Treated @ ave press of 2000 w/ ave rate of 24.5 bpm. ISIP 2150. Leave pressure on well. 2655 bbls EWTR.

See day4(b)

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2285 Starting oil rec to date: 0
Fluid lost/recovered today: 370 Oil lost/recovered today:
Ending fluid to be recovered: 2655 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: C sands down casing

3192 gals of pad

2500 gals w/ 1-5 ppg of 20/40 sand

4934 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4914 gals of slick water

Called flush @ blender includes 2 bbls for pump and line volume.

Max TP: 3570 Max Rate: 24.6 Total fluid pmpd: 370 bbls

Avg TP: 2000 Avg Rate: 24.5 Total Prop pmpd: 39,586#'s

ISIP: 2150 5 min: 10 min: FG: .87

Completion Supervisor: Ron Shuck

COSTS

Weatherford BOP	\$130
BJ Services C sds	\$8,010
IPC supervision	\$100
Zubiate Hot Oil	\$125
Betts wtr	\$720
IPC gas	\$50
R&R propane	\$200

DAILY COST: \$9,335

TOTAL WELL COST: \$283,783



ATTACHMENT

G-1

17

9 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 22, 2004

Completion Day: 04

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @ BP/Sand PBTD: 4577'
Plugs 5910' 5840' 5770' 5400' 5040/4962'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
			CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 21, 2004

SITP: SICP: 1490

Day 4(b)

RU Schlumberger WLT & Lubricator. RIH w/ Weatherford 5-1/2" flow-through frac plug & 8' slick perf gun. Set plug @ 4577'. Perforate Stage #8, PB10 sds @ 4529-4537' w/ 4 SPF for total of 32 shots in 1 run. RU BJ & frac stage #8 PB10 sds w/ 38,952#'s 20/40 sand in 360 bbls Lightning 17 frac fluid. Opened well w/ 1490 psi on casing. Perfs broke down @ 4137 psi back to 1500 psi. Treated @ ave press of 2230 w/ ave rate of 24.6 bpm. ISIP 2560. Leave pressure on well. 3015 bbls EWTR.

See day4(c)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2655 Starting oil rec to date: 0
Fluid lost/recovered today: 360 Oil lost/recovered today: 0
Ending fluid to be recovered: 3015 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: PB10 sands down casing

3192 gals of pad

2500 gals w/ 1-5 ppg of 20/40 sand

4900 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4528 gals of slick water

Called flush @ blender includes 2 bbls for pump and line volume.

Max TP: 3785 Max Rate: 24.7 Total fluid pmpd: 360 bbls

Avg TP: 2230 Avg Rate: 24.6 Total Prop pmpd: 38,952#'s

ISIP: 2560 5 min: 10 min: FG: 1.0

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services \$2,500

BJ Services PB10 sds \$7,880

IPC supervision \$100

Zubiate Hot Oil \$125

Betts wtr \$720

IPC gas \$50

R&R propane \$200

Schlumberger PB10 \$2,200

DAILY COST: \$13,775

TOTAL WELL COST: \$297,558



ATTACHMENT

G-1

17

10 of 17

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 22, 2004

Completion Day: 04

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4577/4257'
Plugs 5910' 5840' 5770' 5400' 5040/4962'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4215-4224'	4/36	CP1 sds	5698-5709'	4/44
PB10 sds	4529-4537'	4/32	CP1 sds	5731-5744'	4/52
C sds	4920-4930'	4/40	CP2 sds	5810-5820'	4/40
B.5 sds	4991-4999'	4/32	CP3 sds	5878-5889'	4/44
LODC sds	5353-5363'	4/40	CP4 sds	5961-5973'	4/48
			CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 21, 2004

SITP: SICP: 2117

Day 4(c)

RU Schlumberger WLT & Lubricator. RIH w/ Weatherford 5-1/2" flow-through frac plug & 9' slick perf gun. Set plug @ 4257'. Perforate Stage #9, GB4 sds @ 4215-4224' w/ 4 SPF for total of 36 shots in 1 run. RU BJ & frac stage #9 GB4 sds w/ 40,842#'s 20/40 sand in 357 bbls Lightning 17 frac fluid. Opened well w/ 2117 psi on casing. Perfs broke down @ 4023 psi back to 2100 psi. Treated @ ave press of 2400 w/ ave rate of 24.7 bpm. ISIP 2150. 3012 bbls EWTR. RD BJ Services & Schlumberger. Begin immediate flow back of well w/ 12/64 choke @ 1 bpm. Well flowed for 9 hours & died, rec'd 563 bbls water (19% of frac load). 2449 bbls EWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2655 Starting oil rec to date: 0
Fluid lost/recovered today: 206 Oil lost/recovered today: 0
Ending fluid to be recovered: 2449 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning frac 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: GB4 sands down casing

3192 gals of pad

2500 gals w/ 1-5 ppg of 20/40 sand

5102 gals w/ 5-8 ppg of 20/40 sand

Flush w/ 4200 gals of slick water

COSTS

Weatherford Services \$2,500

BJ Services GB4 sds \$8,010

IPC supervision \$100

Zubiate Hot Oil \$125

Betts wtr \$720

IPC gas \$50

R&R propane \$200

Schlumberger GB4 \$2,200

Flow back hand \$120

Max TP: 4023 Max Rate: 25 Total fluid pmpd: 357 bbls

Avg TP: 2400 Avg Rate: 24.7 Total Prop pmpd: 40,842#'s

ISIP: 2100 5 min: 10 min: FG: .93

Completion Supervisor: Ron Shuck

DAILY COST: \$14,025

TOTAL WELL COST: \$311,583



ATTACHMENT

G-1 of 17
~~12 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 23, 2004

Completion Day: 05

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: BP/Sand PBTD: 4577/4257'
Plugs 5910' 5840' 5770' 5400' 5040/4962'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 22, 2004

SITP: SICP: 50

MIRUSU. Thaw well out. Bled well down, rec'd 3 bbls water. ND Cameron BOP & 5M wellhead. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Tally top row tbg. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2449 Starting oil rec to date: 0
Fluid lost/recovered today: 3 Oil lost/recovered today: 0
Ending fluid to be recovered: 2446 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

Pool Rig	\$660
Weatherford BOP	\$130
IPC supervision	\$100
Zubiate Hot Oil	\$125
Aztec - new J55 tbg	\$17,070
IPC trucking	\$500
Varel Bit	\$410

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 2100 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$18,995

TOTAL WELL COST: \$330,578



ATTACHMENT

G-1 12 of 17
~~13 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 24, 2004

Completion Day: 06

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBD: 6090' W.L.
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 4960' BP/Sand PBD: 5040'
Plugs 5910' 5840' 5770' 5400'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 23, 2004

SITP: SICP: 50

Thaw well out. Bled well down, rec'd 3 bbls water. PU off racks new J55, 2-7/8", 6.5# tbg, tally & drift. TIH w/ new Varel L2 4-3/4" roller bearing bit, bit sub, 5 jts tbg, tbg disc, well flowing steady, 124 jts tbg. Tag plug @ 4257' (no sand). RU swivel & drill plug. TIH w/ tbg to plug @ 4577' (no sand). TIH w/ tbg & tag sand @ 4860'. Circulate in hole to plug @ 4962' (98' of sand). Drill out plug. Drain pump & lines. SIFN. 2400 bbls EWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2449 Starting oil rec to date: 0
Fluid lost/recovered today: 49 Oil lost/recovered today: 0
Ending fluid to be recovered: 2400 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Pool Rig	\$3,340
Weatherford BOP	\$130
IPC supervision	\$300
Zubiate Hot Oil	\$200
IPC sfc equipment	\$70,000
RT Welding	\$12,000

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 2100 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$85,970

TOTAL WELL COST: \$416,548

ATTACHMENT G-1 13 of 17
~~14 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 25, 2004

Completion Day: 07

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6090' W.L.
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 4057' BP/Sand PBTD: 6096'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 24, 2004

SITP: SICP: 50

Thaw well out. Bled well down. PU off racks new J55, 2-7/8", 6.5# tbg, tally & drift. TIH w/ tbg & tag sand @ 4990'. Circulate clean to plug @ 5040' (50' of sand). Drill plug out. TIH w/ tbg & tag fill @ 5352'. Clean sand to plug @ 5400' (48' of sand). Drill plug out. TIH w/ tbg to sand @ 5750'. Clean sand to plug @ 5770' (20' of sand). Drill plug out. TIH w/ tbg and tag plug @ 5840'. Drill plug out. TIH w/ tbg and tag plug @ 5910'. Drill out plug. TIH w/ tbg and tag sand @ 5965'. Clean sand out to PBTD @ 6096' (131' of sand). No water loss. RD swivel. Drain pump and lines. TOOH w/ 62 jts tbg to leave EOT @ 4057'. SIFN.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2400 Starting oil rec to date: 0
Fluid lost/recovered today: 0 Oil lost/recovered today: 0
Ending fluid to be recovered: 2400 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Pool Rig	\$3,160
Weatherford BOP	\$130
IPC supervision	\$300
Zubiate Hot Oil	\$170

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 2100 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$3,760

TOTAL WELL COST: \$420,308



ATTACHMENT G-1 14 of 17

~~15 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 27, 2004

Completion Day: 08

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6096'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 5776' BP/Sand PBTD: 5870'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 26, 2004

SITP: 300 SICP: 200

Thaw wellhead, BOP & tbg stump W/ HO trk. Bleed pressure off well--began flowing gas & oil. Rev circ hole clean. Con't TOH W/ tbg f/ 4057'--LD bit. TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & tbg. Set plug @ 5870' & pkr @ 5850'. Pressure test tools to 2000 psi. Release pkr & set elements @ 5766'. Breakdown CP sds @ 3800 psi. Open bypass on pkr & spot 5 drums 15% HCL acid 1 bbl short of EOT. Set pkr & pump into perfs. Initial injection rate of .6 BPM @ 3000 psi. W/ acid on perf & 10 BW behind had injection rate of 1.1 BPM @ 1900 psi. Release pkr. Pull up & install frac valve & subs. Leave pkr unset W/ EOT @ 5776'. Lost no wtr during circulation. SIFN W/ est 2410 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 2400 Starting oil rec to date: 0
Fluid lost/recovered today: 10 Oil lost/recovered today: 0
Ending fluid to be recovered: 2410 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Pool Rig	\$2,121
Weatherford BOP	\$130
IPC trucking	\$300
IPC acid (5 drums)	\$550
Weatherford tools/serv	\$2,550
Tiger tks (10 days)	\$3,200
RNI wtr transfer	\$500
Zubiate HO trk	\$800
IPC supervision	\$300

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 2100 5 min: 10 min: FG:

Completion Supervisor: Gary Dietz

DAILY COST: \$10,451

TOTAL WELL COST: \$430,759



ATTACHMENT

G-1 15 of 17

~~16 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 28, 2004

Completion Day: 09

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6096'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 5964' BP/Sand PBTD: 6096'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 27, 2004

SITP: 300 SICP: 400

Thaw wellhead, BOP & tbg stump w/ HO trk. Set "HD" packer @ 5766' w/ EOT @ 5776'. RU IPC frac valve & BJ Services. Open well w/ 400 psi on casing & 350 psi on tbg. Frac CP2 sds @ 5810-5820' w/ 30,400#'s of 20/40 sand in 295 bbls Lightning Frac 17 fluid w/ ave treating pressure of 3960 psi @ 14.2 bpm w/ 6.5 ppg of sand. Broke zone down @ 2475 psi back to 2300 psi. ISIP was 2150 psi FG .80. RD BJ Services. Begin immediate flow back of well on 12/64 choke @ 1350 psi on tbg & 600 psi on casing. Well flowed for 1-1/2 hours & died w/ 64 bbls rec'd (22% of frac). Released pkr. Circulate well clean. TIH w/ tbg & circulate 20' sand off plug. Released plug @ 5850' TOOH w/ tbg. RD pkr & RBP. TIH w/ NC (w/ pin), 181 jts tbg. Leave tbg hang @ 5964'. SIFN. 2641 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2410 Starting oil rec to date: 0
Fluid lost/recovered today: 231 Oil lost/recovered today: 0
Ending fluid to be recovered: 2641 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
Company: BJ Services
Procedure or Equipment detail: CP2 sds down tbg

3906 gals of Pad

2856 gals w/ 1-4 ppg of 20/40 sand

4242 gals w/ 4-6.5 ppg of 20/40 sands

Flush w/ 1386 gals Slick water

COSTS

Pool Rig	\$2,900
Weatherford BOP	\$130
BJ Services CP2	\$18,770
Betts wtr	\$550
Weatherford tools/serv	\$550
IPC Supervision	\$300
Zubiate HO trk	\$700
R&R Propane	\$420

Max TP: 4320 Max Rate: 14.2 Total fluid pmpd: 295 bbls

Avg TP: 3960 Avg Rate: 14.2 Total Prop pmpd: 30,400#'s

ISIP: 2150 5 min: 10 min: FG: .80

Completion Supervisor: Ron Shuck

DAILY COST: \$24,320

TOTAL WELL COST: \$455,079



ATTACHMENT G-1 16 of 17
17 of 18

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 29, 2004

Completion Day: 10

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBDT: 6096'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 5964' BP/Sand PBDT: 6096'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 28, 2004

SITP: 300 SICP: 175

Thaw wellhead, BOP & tbg stump w/ hot oiler. Bled well down (rec'd 20 bbls fluid). RU swab equipment. Made 13 runs. IFL was surface. FFL 200'. Rec'd 138 bbls fluid. Last run showed 15% oil cut, no sand, some gas. RD swab equipment. Circulated well clean. TIH w/ tbg & tag PBDT @ 6096' (no sand). TOOH w/ tbg. Btm 20 jts showed pitted collars. TIH w/ NC, 2 jts tbg, SN, 1 jt, TA (Randy's 45,000# shear), 179 jts tbg, Leave tbg hang @ 6007'. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2641 Starting oil rec to date: 0
Fluid lost/recovered today: 158 Oil lost/recovered today: 40
Ending fluid to be recovered: 2483 Cum oil recovered: 40
IFL: surface FFL: 200' FTP: Choke: Final Fluid Rate: Final oil cut: 15%

STIMULATION DETAIL

Base Fluid used: Job Type:

Company:

Procedure or Equipment detail:

COSTS

Pool Rig	\$2,990
Weatherford BOP	\$130
Zubiate (thaw)	\$110
IPC Supervisor	\$300
Randy's TA	\$450
Randy's SN	\$70
Randy's pump	\$1,200
MTN West Sanitation	\$250
Pit reclaim	\$800
IPC location clean-up	\$300

Max TP: Max Rate: Total fluid pmpd:

Avg TP: Avg Rate: Total Prop pmpd:

ISIP: 5 min: 10 min: FG:

Completion Supervisor: Ron Shuck

DAILY COST: \$6,600

TOTAL WELL COST: \$461,679

ATTACHMENT G-1 17 of 17
~~18 of 18~~

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 6-11-9-15

Report Date: Jan. 30, 2004

Completion Day: 11

Present Operation: Completion

Rig: Pool #820

WELL STATUS

Surf Csg: 8 5/8 @ 312' Prod Csg: 5 1/2 Wt: 15.5# @ 6118' Csg PBTD: 6096'
Tbg: Size: 2-7/8" Wt: 6.5# Grd: J55 Pkr/EOT @: 6007' BP/Sand PBTD: 6096'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5698-5709'	4/44
GB4 sds	4215-4224'	4/36	CP1 sds	5731-5744'	4/52
PB10 sds	4529-4537'	4/32	CP2 sds	5810-5820'	4/40
C sds	4920-4930'	4/40	CP3 sds	5878-5889'	4/44
B.5 sds	4991-4999'	4/32	CP4 sds	5961-5973'	4/48
LODC sds	5353-5363'	4/40	CP5 sds	6020-6025'	4/20

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 29, 2004

SITP: 0 SICP: 0

Thaw wellhead, BOP & tbg stump w/ hot oiler. ND BOP. Set TA @ 5904' w/ 15,000#'s tension w/ SN @ 5940' & EOT @ 6007'. Flush tbg w/ 35 bbls hot water. Pick-up and prime pump. TIH w/ 2-1/2" X 1-3/4" X 12' X 15-1/2" RHAC Randy's pump (new), 6 - 1-1/2" weight rods (new), 10 - 3/4" guided rods (new), 121 - 3/4" plain rods (new), 100 - 3/4" guided rods (new), 2', 4', 8' x 3/4" pony rods, Space pump. Test tbg & pump to 800 psi w/ 2 bbls water. RDMOSU. POP @ 3:00 PM w/ 72" SL @ 6 SPM w/ 2520 bbls EWTR.

Final Report.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2483 Starting oil rec to date: 40
Fluid lost/recovered today: 37 Oil lost/recovered today: 0
Ending fluid to be recovered: 2520 Cum oil recovered: 40
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

TUBING DETAIL

NC .45'	6007.01'
2 jts tbg 66.01'	
SN 1.10'	5939.50'
1 jts tbg 33.03'	
TA 2.75'	5903.72'
179 jts, J-55,	5891.72'
KB	12.50'

ROD DETAIL

1-1/2" x 22' pl rd (new)
2', 4', 8' x 3/4" pny rds (new)
100 - 3/4" guided rods (new)
121 - 3/4" pln rds (new)
10 - 3/4" guided rds (new)
6 - 1-1/2" K-bars (new)
2-1/2"x1-3/4"x12'x15.5' RHAC
Randy's pump (new)

COSTS

Pool Rig	\$2,220
Weatherford BOP	\$130
Zubiate Hot Oil	\$880
IPC frac head	\$500
IPC frac valve	\$175
IPC tnks (4x9 days)	\$1,440
IPC swab tnk(1x6 days)	\$240
Rds("A" grade)	\$9,870
Polish rd kit	\$1,100
IPC trucking	\$500
IPC Supervisor	\$300
Tiger trucking	\$800

DAILY COST: \$18,155

TOTAL WELL COST: \$479,834

Completion supervisor: Ron Shuck

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4165'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 188' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Perforate 4 JSPF @ 362'
6. Plug #4 Circulate 101 sx Class "G" cement down 5 ½" and up the 5 ½" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

Ashley 6-11-9-15

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD, 95 MCFD,
20 BWPD

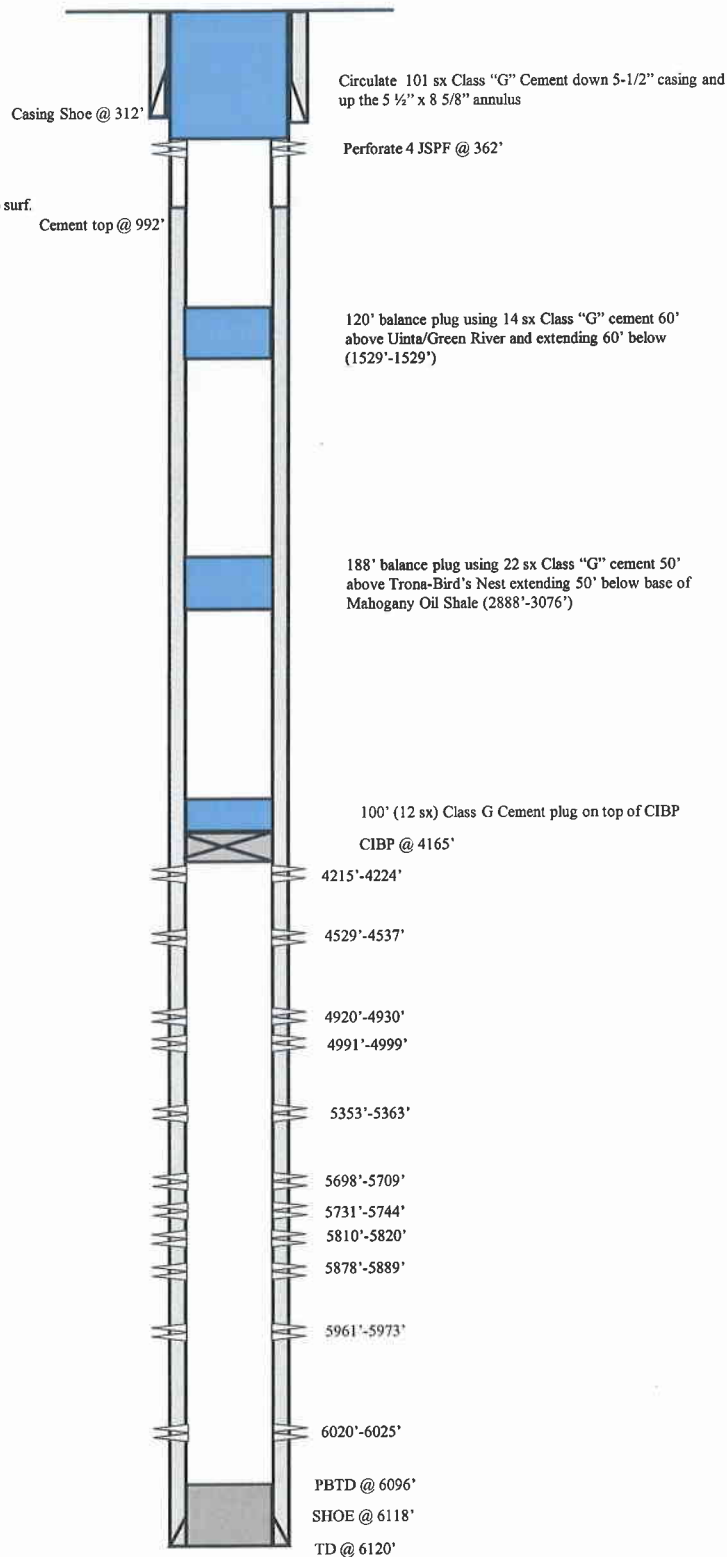
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.2')
DEPTH LANDED: 312.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6119.63')
DEPTH LANDED: 6118.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ
CEMENT TOP AT: 992'



NEWFIELD

Ashley 6-11-9-15

1864' FNL & 1916' FWL

SENW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32297; Lease #UTU-74826

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

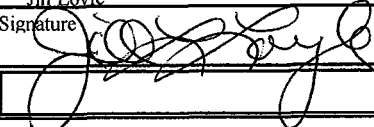
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-74826
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1864 FNL 1916 FWL SENW Section 11 T9S R15E		8. Well Name and No. ASHLEY 6-11-9-15
		9. API Well No. 4301332297
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Loyle	Title Regulatory Technician
Signature 	Date 06/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

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PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS		ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114		9001402352	7/19/2011
ACCOUNT NAME		BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379	
DIV OF OIL-GAS & MINING,		IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 8, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.	
TELEPHONE	ADORDER# / INVOICE NUMBER	THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.	
8015385340	0000708789 /	Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:	
SCHEDULE		Greater Monument Butte Unit: Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298 Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214 Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295 Ashley 8-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297 Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006 Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007 Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170 Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165 Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172 Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174 Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178 West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328	
CUST. REF. NO.		The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.	
20110713		Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.	
CAPTION		Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES		Dated this 13th day of July, 2011. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Brad Hill Permitting Manager 708789	
SIZE		UPAXLP	
79 Lines	2.00 COLUMN		
TIMES	RATE		
3			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
202.50			

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379 IN THE MATTER OF THE APPLICATION FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

Start 07/18/2011

End 07/18/2011

PUBLISHED ON

SIGNATURE

Sandy Taylor

7/19/2011

VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 581489
My Commission Expires
January 12, 2014

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 19 day of July, 20 11, and that the last publication of such notice was in the issue of such newspaper dated the 19 day of July, 20 11, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Geoff Liesik
Editor

Subscribed and sworn to before me this

20 day of July, 20 11
Bonnie Parrish
Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST, AND SECTION 5.

publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/

Brad Hill

Permitting Manager

Published in the Uintah
Basin Standard July 19,
2011.

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BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295
Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

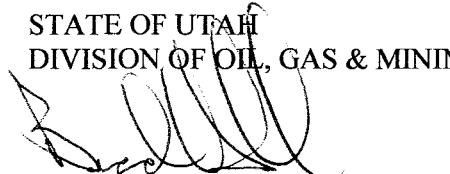
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12,
ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12,
ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16**

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078


Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Ute Tribe
P.O. Box 190
Ft. Duchesne, UT 84026


Jean Sweet



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000708789-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BOX SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
EMAIL	earlenerussell@utah.gov	Jean	mfultz

Total Amount	\$202.50			
Payment Amt	\$0.00			
Amount Due	\$202.50	Tear Sheets	Proofs	Affidavits
		0	0	1

Payment Method **PO Number** 20110713

Confirmation Notes:

Text:

Ad Type	Ad Size	Color
Legal Liner	2.0 X 79 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	

Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	07/18/2011	

Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	07/18/2011	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Units:
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298
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Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297
Ashley U-2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006
Ashley U-4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U-6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U-8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165
Ashley U-10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U-12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174
Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327
Ashley U-16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
708789

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 7/14/2011 11:43 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published July 19, 2011.

Thank you.

Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 8, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley 6-11-9-15, Section 11, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32297

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

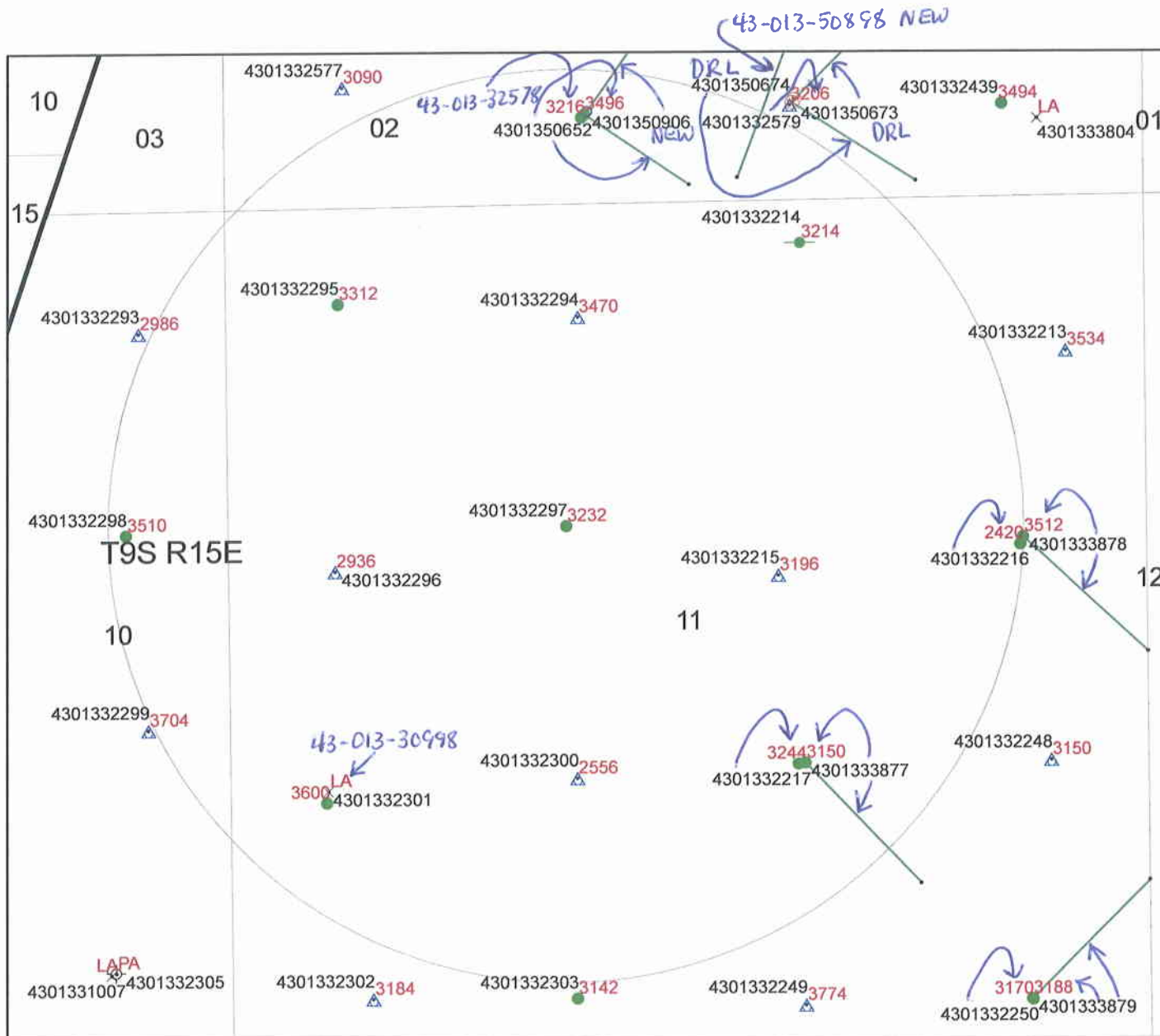
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY 6-11-9-15

API #43-013-32297

UIC-379.10

Legend

SGID93.ENERGY.DNROilGasWells

GIS_STAT_TYPE

○ APD

⊙ DRL

⊗ GIW

⊙_{GS} GSW

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○ LOC (NEW)

● OPS

⊙ PA

⊙ PGW

● POW

▲ RET

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⊗ TA

○ TW

⊗ WDW

▲ WIW

● WSW

SGID93.BOUNDARIES.Counties

• Wells-CbtopsMaster9_14_11

• SGID93.ENERGY.DNROilGasWells_HDBottom

— SGID93.ENERGY.DNROilGasWells_HDPath

0 0.4 Miles

1870calc = approx cement top calculated from well completion report



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley 6-11-9-15

Location: 11/9S/15E **API:** 43-013-32297

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 312 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,118 feet. A cement bond log demonstrates adequate bond in this well up to about 3,232 feet. A 2 7/8 inch tubing with a packer will be set at 4,165 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 10 producing wells, 4 injection wells, and one shut-in well in the AOR. Two of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there is a proposed directional well with a surface location inside the AOR and a bottom hole location outside the AOR. Finally, there is a proposed horizontal well with a surface location outside the AOR and a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 300 feet. Injection shall be limited to the interval between 4,073 feet and 6,096 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-11-9-15 well is 0.77 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,893 psig. The requested maximum pressure is 1,893 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 6-11-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 7/14/2011 (revised 9/14/2011)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 6-11-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013322970000
10. FIELD and POOL or WILDCAT: MONUMENT BUTTE		COUNTY: DUCHESNE
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/25/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 07/20/2012. On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 01, 2012		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/1/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/25/12 Time 1:00 am ☒ pm
Test Conducted by: Dale Giles
Others Present: _____

Well: Ashley 6-11-9-15

Well Location:

SE/NE Sec. 11, T9S, R15E

Field:

Monument Butte

API No:

43-013-32297

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1850</u>	psig
5	<u>1850</u>	psig
10	<u>1850</u>	psig
15	<u>1850</u>	psig
20	<u>1850</u>	psig
25	<u>1850</u>	psig
30 min	<u>1850</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 325 psig

Result:

Pass

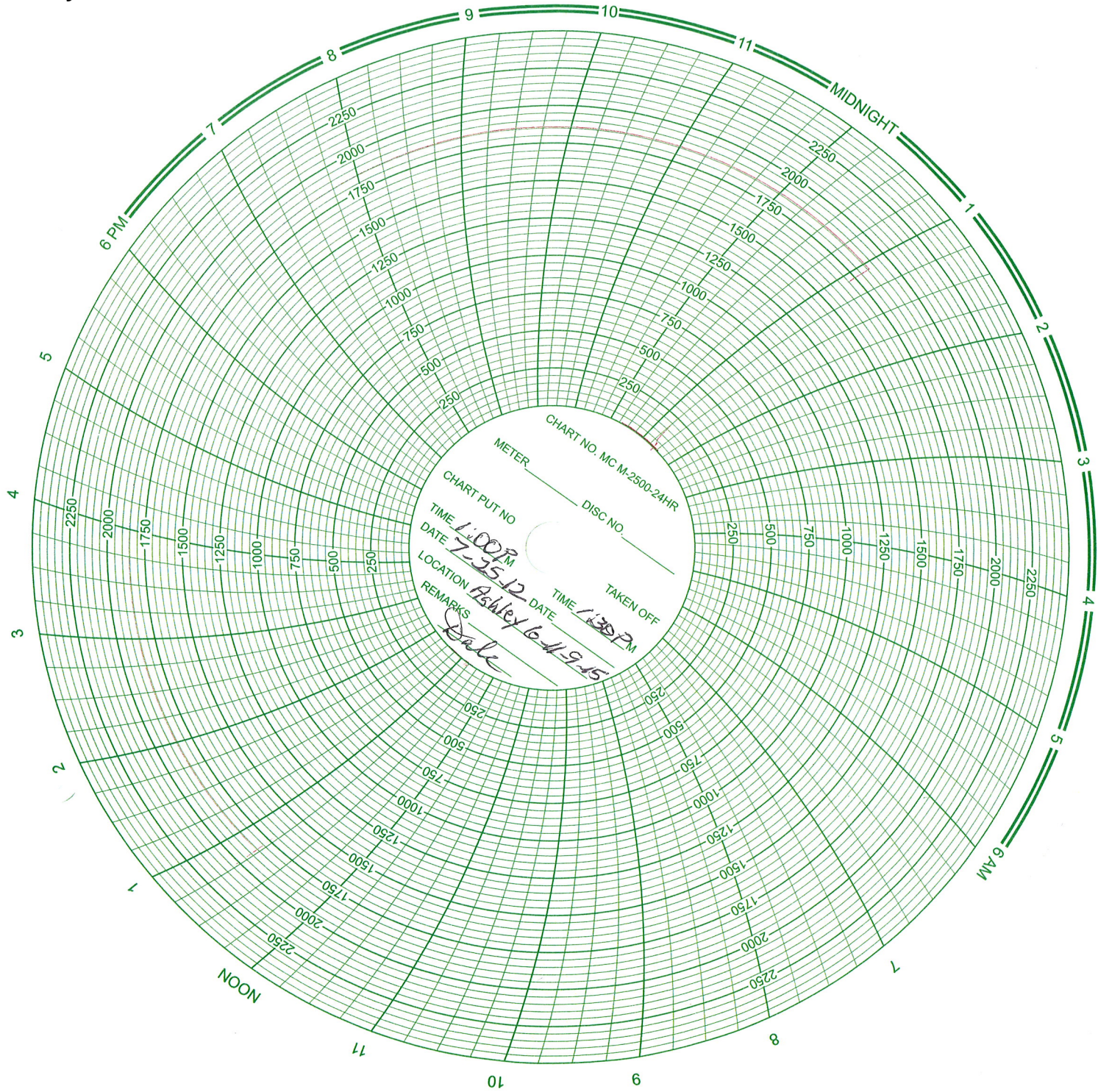
Fail

Signature of Witness:

Chris Jensen

Signature of Person Conducting Test:

Dale Giles



Daily Activity Report

Format For Sundry

ASHLEY 6-11-9-15

5/1/2012 To 9/30/2012

7/18/2012 Day: 1

Conversion

NC #1 on 7/18/2012 - MIRU NC#1,R/D Unit,U/S pmp,Flush Tbg W/-40 BW,Seat pmp,Fill Tbg W/23 BW,P/Tst Tbg,Blow HIT @ 3000 Psi,U/S POOH L/D Rod Prod & pmp.N/U BOP, POOH W/-2 Jts Tbg, SWI, C/SDFN. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOO. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 10:30AM MIRU NC#1, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-23 BW, Blow HIT @ 3,000 Psi. Unseat pmp, POOH W/-1 1/2X22' Polish Rod 3/4X2'-4'-6' Ponys, 100- 3/4 4 Per, 106- 3/4 Slick, 24- 3/4 4 Per, 6- 1 1/2 Wt Bars & pmp. Flushed Tbg W/-21 BW On TOO. N/D W/-HD, N/U BOP, R/U R/Flr, T/A Was Not Set. POOH W/-2 Jts Tbg, SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$5,799

7/19/2012 Day: 2

Conversion

NC #1 on 7/19/2012 - POOH W/126 Jts Tbg In Derrick Breaking & Redoping Tool Jts, L/D Excess Tbg & BHA On Float. TIH W/ Pkr & Psr Tst Tbg. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, POOH W/-126 Jts Tbg In Derrick Breaking & Redoping Tool Jts W/-Liq O Ring, L/D 53 Jts Tbg, T/A 1 Jt Tbg, S/N, 2 Jts Tbg, N/C On Float. P/U & RIH W/ 2 3/8 Re-entry Guide, 2 3/8 X/N Nipple, 2 3/8 Tbg Sub, 2 7/8 X 2 3/8 XO, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, 2 7/8 S/N, 126 Jts 2 7/8 J-55 Tbg, R/U Swb T, Pmp 15 BW, Drop S/V, Fill W/32 BW, R/D Swb T, R/U Isolation Tool & Pst Tst Tbg To 3300Psi. Prs Fell To 3210Psi In One Hour. SWI, 6:30PM C/SDFN, 6:30PM-7:00PM C/Trvl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$13,811

7/20/2012 Day: 3

Conversion

NC #1 on 7/20/2012 - N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg To 1700Psi, Well Ready For MIT. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310(Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D & Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, C/SDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT (Final Rig Report) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Psr @ 3310(Good Tst), Blow Tbg Down, R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, L/D 1 Jt Tbg To Move Pkr Away From Csg Collar, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D &

Pmp Pkr Fluid W/ 60 BW, N/D W/H-D, Set Pkr In 15K Tension, L/D 6' Tbg Sub, N/U W/H-D W/ Injection Tree, Fill Casing & Air Out W/ 40 BW, Psr Tst Csg To 1710Psi. Held For an Hour(Good Tst), R/D Rig @ 4:30PM, CSDFN, 4:30PM-5:00PM C/Trvl, Well Ready For MIT (Final Rig Report) **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,947

7/30/2012 Day: 4

Conversion

Rigless on 7/30/2012 - Conduct initial MIT - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. - On 07/23/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/25/2012 the casing was pressured up to 1850 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 325 psig during the test. There was a State representative available to witness the test - Chris Jensen. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$116,217

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 6-11-9-15
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013322970000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1864 FNL 1916 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/6/2012	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put on Injection"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> The above reference well was put on injection at 1:30 PM on 11/06/2012. </div> <div style="text-align: right; padding: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 07, 2012 </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 11/7/2012

Ashley 6-11-9-15

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Initial Production: 115 BOPD,
95 MCFD, 20 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.2')
DEPTH LANDED: 312.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6119.63')
DEPTH LANDED: 6118.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premilite II & 480 sxs 50/50 POZ
CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO OF JOINTS: 125 jts (4114.6')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4126.6' KB
ON/OFF TOOL AT: 4127.7'
PACKER CE @ 4132.42'
XO: 2-7/8" N-80 @ 4136.4'
TBG PUP AT: 4136.9'
XN NIPPLE AT: 4143.0'
TOTAL STRING LENGTH: EOT @ 4145'

FRAC JOB

1/19/04 5961'-6025' **Frac CP4 and CP5 sands as follows:** 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.

1/19/04 5878'-5889' **Frac CP3 sands as follows:** 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.

1/20/04 5698'-5744' **Frac CP1 sands as follows:** 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.

1/20/04 5353'-5363' **Frac LODC sands as follows:** 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.

1/20/04 4991'-4999' **Frac B.5 sands as follows:** 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.

1/21/04 4920'-4930' **Frac C sands as follows:** 39,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.

1/21/04 4529'-4537' **Frac PB10 sands as follows:** 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.

1/21/04 4215'-4224' **Frac GB4 sands as follows:** 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.

1/27/04 5810'-5820' **Frac CP2 sands as follows:** 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.

10/04/06 **Pump Change** Update rod and tubing details
07/20/12 **Convert to Injection Well**
07/25/12 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	Tool	Holes
1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes

NEWFIELD

Ashley 6-11-9-15
1864' FNL & 1916' FWL
SENW Section 11-T9S-R15E
Duchesne Co, Utah
API #43-013-32297; Lease #UTU-74826



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-379

Operator: Newfield Production Company
Well: Ashley 6-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32297
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on August 8, 2011.
2. Maximum Allowable Injection Pressure: 1,893 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,073' – 6,096')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

11-5-2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

